

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

<p style="text-align: right;">Page 1</p> <p>1 STATE OF LOUISIANA 2 DIVISION OF ADMINISTRATIVE LAW 3 ***** 4 DEPARTMENT OF NATURAL 5 RESOURCES 6 NO. 2022-6003-DNR-OOC 7 IN THE MATTER OF 8 HENNING MANAGEMENT, LLC 9 V. CHEVRON U.S.A., INC. 10 ***** 11 PUBLIC HEARING 12 BEFORE THE HONORABLE CHARLES PERRAULT 13 14 Taken on Monday, February 6, 2023 15 DAY 1 16 (pages 1 through 244) 17 Held at the DIVISION OF ADMINISTRATIVE LAW 18 COURTROOM 1 19 1020 Florida Street 20 Baton Rouge, Louisiana 21 22 REPORTED BY: DIXIE B. VAUGHAN, CCR 23 ***** 24 JUST LEGAL 25 9618 Jefferson Highway, Suite D-386 Baton Rouge, Louisiana NEW ORLEANS * BATON ROUGE * LAFAYETTE LAKE CHARLES * HOUSTON (225) 291-6595 (855) 900-5878 www.just-legal.net setdepo@just-legal.net</p>	<p style="text-align: right;">Page 3</p> <p>1 DEFENSE EXHIBITS: 2 3 EXHIBIT 1 Chevron's Proposed 93 4 feasible plan and 5 attachments 6 EXHIBIT 3 Frazier's expert report 178 7 EXHIBIT 4 Dr. John Kind's report 240 8 EXHIBIT 5 Patrick Ritchie's report 131 9 10 EXHIBIT 18 Drone footage referred to 155 11 in Mr. Purdom's testimony 12 EXHIBIT 45 RECAP, referred to in Mr. 93 13 Purdom's testimony 14 15 EXHIBIT 46 29-B, referred to in Mr. 93 16 Purdom's testimony 17 EXHIBIT 147 Mr. Purdom's CV 93 18 * * * 19 20 21 22 23 24 25</p>
<p style="text-align: right;">Page 2</p> <p>1 INDEX 2 PAGE 3 APPEARANCES 4 4 EXAMINATION OF MIKE PURDOM 5 DIRECT BY MR. GREGOIRE 19 6 VOIR DIRE BY MR. WIMBERLEY 26 7 VOIR DIRE BY MR. GREGOIRE 27 8 CROSS BY MR. WIMBERLEY 87 9 EXAMINATION OF PATRICK RITCHIE 10 DIRECT BY MR. CARTER 98 11 CROSS BY MR. KEATING 115 12 EXAMINATION OF JOHN FRAZIER 13 DIRECT BY MR. CARTER 132 14 CROSS BY MR. KEATING 155 15 EXAMINATION OF DR. JOHN KIND 16 DIRECT BY MR. GROSSMAN 179 17 CROSS BY MR. WIMBERLEY 216 18 REPORTER'S CERTIFICATE 243 19 20 EXHIBITS OFFERED, FILED AND INTRODUCED 21 22 PAGE 23 PLAINTIFFS' EXHIBITS: 24 EXHIBIT E (No description given) 179 25 EXHIBIT E-31 Figure and table from 178 ICON's most feasible plan</p>	<p style="text-align: right;">Page 4</p> <p>1 APPEARANCES: 2 REPRESENTING HENNING MANAGEMENT, LLC: 3 TODD WIMBERLEY, ESQUIRE 4 JOHN CARMOUCHE, ESQUIRE (VIA ZOOM) 5 Email: Twimberley@tcmlawfirm.com 6 JCarmouche@tcmlawfirm.com 7 Phone: (225)400-9991 8 TALBOT, CARMOUCHE & MARCELLO 9 17405 Perkins Road 10 Baton Rouge, Louisiana 70810 11 12 - AND - 13 14 MATT KEATING, ESQUIRE 15 Email: Mkeating@mbklaw.net 16 Phone: (337) 562-2327 17 MUDD BRUCHHAUS & KEATING, LLC 18 422 E. College Street, Suite B 19 Lake Charles, Louisiana 70605 20 21 REPRESENTING CHEVRON U.S.A. INC., ET AL.: 22 LOUIS M. GROSSMAN, ESQUIRE 23 Email: louis.grossman@keanmiller.com 24 Phone: (504)585-3050 25 KEAN MILLER, LLP First Bank and Trust Tower 909 Poydras Street, Suite 3600 New Orleans, Louisiana 70112 - and - L. VICTOR GREGOIRE, ESQUIRE Email: victor.gregoire@keanmiller.com Phone: (225)387-0999 KEAN MILLER, LLP 400 Convention Street, Suite 700 Baton Rouge, Louisiana 70802</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 5	<p>1 APPEARANCES (Continued):</p> <p>2</p> <p>3 REPRESENTING CHEVRON U.S.A. INC., ET AL.:</p> <p>4 TRACIE RENFROE, ESQUIRE</p> <p>5 Email: trenfroe@kslaw.com</p> <p>6 Phone: (225) 389-3770</p> <p>7 KING & SPALDING LLP</p> <p>8 1100 Louisiana, Suite 4100</p> <p>9 Houston, TX 77002</p> <p>10</p> <p>11 - and -</p> <p>12 JOHNNY CARTER, ESQUIRE</p> <p>13 Phone: (713) 651-9366</p> <p>14 SUSMAN GODFREY</p> <p>15 1000 Louisiana</p> <p>16 Suite 5100</p> <p>17 Houston, TX 77002-5096</p> <p>18</p> <p>19</p> <p>20</p> <p>21</p> <p>22</p> <p>23</p> <p>24</p> <p>25</p> <p>13 PANELISTS:</p> <p>14 STEPHEN OLIVIER</p> <p>15 JESSICA LITTLETON</p> <p>16 GAVIN BROUSSARD</p> <p>17 CHRISTOPHER DELMAR</p>	Page 7
Page 6	<p>1 (PROCEEDINGS COMMENCING AT 9:02 A.M.)</p> <p>2 JUDGE PERRAULT: We're on the record.</p> <p>3 Today's date is February 6th, 2023. We're in</p> <p>4 Baton Rouge, conducting a hearing for the</p> <p>5 Case Docket No. 2022-6003-DNR-LLC in the</p> <p>6 matter of Henning Management LLC versus</p> <p>7 Chevron USA Incorporated. This case has been</p> <p>8 remanded to the Department of Natural</p> <p>9 Resources by US District Court Western</p> <p>10 District of Louisiana Judge James Cain for</p> <p>11 the development of the most feasible plan in</p> <p>12 accordance with Louisiana Revised Statute</p> <p>13 Title 30, Section 29. I'd like the parties</p> <p>14 to make their appearance on the record and</p> <p>15 we'll start with Chevron.</p> <p>16 MR. GREGOIRE: Good morning, Your Honor,</p> <p>17 panel members. Victor Gregoire on behalf of</p> <p>18 Chevron USA.</p> <p>19 MR. GROSSMAN: Good morning. Louis Grossman</p> <p>20 on behalf of Chevron USA.</p> <p>21 MS. RENFROE: Good morning, Your Honor and</p> <p>22 panel members. Tracie Renfroe also on behalf</p> <p>23 of Chevron USA.</p> <p>24 MR. CARTER: Good morning. Johnny Carter,</p> <p>25 also on behalf of Chevron USA.</p>	Page 8

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 9	Page 11
<p>1 plan to address the environmental media and</p> <p>2 constituents at the Henning property.</p> <p>3 We know that your job is a challenging</p> <p>4 one, yet it's a very significant one in that</p> <p>5 competing most feasible plans have been</p> <p>6 submitted by both parties; that is, Chevron</p> <p>7 and the landowner, Henning Management. And</p> <p>8 you have been tasked by the Louisiana</p> <p>9 legislature and presiding court to review the</p> <p>10 sampling data and to provide your technical</p> <p>11 expertise in arriving at a most feasible plan</p> <p>12 to address environmental constituents at the</p> <p>13 property, particularly in the soil and</p> <p>14 groundwater.</p> <p>15 We are here, as you know, because the</p> <p>16 Louisiana legislature adopted a procedure</p> <p>17 that we all know is commonly referred to as</p> <p>18 Act 312. It allows an oil and gas company to</p> <p>19 admit responsibility for environmental</p> <p>20 damage, which is defined as actual or</p> <p>21 potential impact under the statute at oil</p> <p>22 field properties which are under the</p> <p>23 jurisdiction of the Office of Conservation.</p> <p>24 Chevron admitted potential impact to</p> <p>25 environmental media. It filed a limited</p>	<p>1 feasible plan in this case after hearing the</p> <p>2 testimony and evidence submitted within the</p> <p>3 next couple of weeks that is commensurate and</p> <p>4 consistent with the methodology that this</p> <p>5 agency has applied on numerous occasions,</p> <p>6 including under the most feasible plans that</p> <p>7 I mentioned to you earlier.</p> <p>8 We are aware of Judge Cain's ruling in</p> <p>9 this case, and we're not here to argue about</p> <p>10 that ruling or its scope. The ruling is</p> <p>11 there, and I'm sure you have reviewed it and</p> <p>12 know what the ruling provides. That ruling</p> <p>13 is the subject of legal filings in the</p> <p>14 federal court proceeding. But as I mentioned</p> <p>15 to you, we ask that you, the panel, use your</p> <p>16 technical expertise and your knowledge of the</p> <p>17 applicable regulations to arrive at that plan</p> <p>18 that is the most feasible, which is defined</p> <p>19 in statute as the most reasonable -- and</p> <p>20 that's important: The most reasonable -- to</p> <p>21 protect human health and the environment. We</p> <p>22 just ask for consistency in approach in your</p> <p>23 methodology that you've used in prior Act 312</p> <p>24 proceedings and most feasible plans.</p> <p>25 Chevron's experts, as you are aware,</p>
Page 10	Page 12
<p>1 admission as to discrete areas of soil and</p> <p>2 groundwater in this property. So this issue</p> <p>3 has been referred to you for adjudication and</p> <p>4 to arrive at a most feasible plan for the</p> <p>5 property.</p> <p>6 The legislature has delegated to you,</p> <p>7 the Office of Conservation, as the regulatory</p> <p>8 body with the technical expertise to review</p> <p>9 the sampling data and to apply, more</p> <p>10 importantly, applicable regulations to arrive</p> <p>11 at a most feasible plan for the property that</p> <p>12 is protective of human health and the</p> <p>13 environment.</p> <p>14 There should be no dispute, as you will</p> <p>15 see in the testimony today and this week,</p> <p>16 what the applicable regulations are; namely,</p> <p>17 29-B and RECAP. And panelists before you</p> <p>18 have applied those very regulations in</p> <p>19 arriving at a most feasible plan for the</p> <p>20 property.</p> <p>21 Those panels have included Office of</p> <p>22 Conservation panels in the East White Lake</p> <p>23 matter, Poppadoc, Hero Lands, Louisiana</p> <p>24 Wetlands, and Newman, to name a few. We ask</p> <p>25 that you panel members arrive at a most</p>	<p>1 have provided you with a most feasible plan</p> <p>2 that addresses the soil and groundwater at</p> <p>3 this property. And those experts have</p> <p>4 arrived at conclusions as to what the</p> <p>5 proposed feasible plan, which is the most</p> <p>6 reasonable plan, should be by implementing</p> <p>7 the very methodology, the same or similar</p> <p>8 methodology that some of you panel members</p> <p>9 and other panel members have used and arrived</p> <p>10 at in prior most feasible plans.</p> <p>11 And at the end of the day, you're going</p> <p>12 to hear testimony from the experts from both</p> <p>13 sides. But Chevron's experts will show to</p> <p>14 you, through numerous disciplines, starting</p> <p>15 with geology, hydrogeology, ecology and</p> <p>16 ecological risk assessment, human health risk</p> <p>17 assessors, radiological assessors, that the</p> <p>18 constituents found at this property,</p> <p>19 including the soil and groundwater, pose no</p> <p>20 threat or risk to human health and the</p> <p>21 environment. That's the very -- that's the</p> <p>22 very responsibility that you have as</p> <p>23 delegated by the Louisiana legislature as</p> <p>24 codified in Act 312: To arrive at a plan</p> <p>25 which is protective, which is protective and</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 13	<p>1 most reasonable in protecting the human</p> <p>2 health, public safety, and environment.</p> <p>3 We will present those witnesses to you</p> <p>4 throughout the week; and the plaintiff, the</p> <p>5 landowner, will submit its witnesses to you</p> <p>6 as well. We encourage you to ask questions</p> <p>7 as we present our witnesses and the testimony</p> <p>8 that they have.</p> <p>9 We thank you again for your time and we</p> <p>10 look forward to working with you this week</p> <p>11 and next.</p> <p>12 JUDGE PERRAULT: Would Henning like to make</p> <p>13 an opening statement?</p> <p>14 MR. CARMOUCHE: Good morning. John Carmouche</p> <p>15 on behalf of Henning Management. I'll try to</p> <p>16 be a little less formal and just talk to you</p> <p>17 as scientists.</p> <p>18 Unfortunately, we're here to apply</p> <p>19 rules. And there were rules that were set by</p> <p>20 the legislature, 2006 and on. And that is</p> <p>21 what -- those rules is what you have to</p> <p>22 follow today. And the judge in this case has</p> <p>23 told us what those rules are. We have, as</p> <p>24 lawyers and as Chevron, agreed to an EMO,</p> <p>25 which do not -- you weren't a part of. We</p>	Page 15	<p>1 Contamination. This is what you have to</p> <p>2 follow as to what they admitted this property</p> <p>3 is. "The introduction of substances or</p> <p>4 contaminants into a useable groundwater</p> <p>5 aquifer, an underground source of drinking</p> <p>6 water."</p> <p>7 Okay. So the first thing they admit is</p> <p>8 that there's presence of substances or</p> <p>9 contaminants in the drinking water aquifer.</p> <p>10 It doesn't say that I'm admitting</p> <p>11 introduction or presence of substance or</p> <p>12 contaminants into a nonusable aquifer. It</p> <p>13 doesn't say that. It doesn't say that the</p> <p>14 water can't be used. It says: I, Chevron,</p> <p>15 am admitting that there are contaminants in a</p> <p>16 drinking water aquifer.</p> <p>17 "Or soil in such quantities as to render</p> <p>18 them unsuitable for their reasonable intended</p> <p>19 purposes." So they recognize and admit to</p> <p>20 you that there are substances and</p> <p>21 contaminants and that the soil is unsuitable</p> <p>22 for its intended use. That's what they</p> <p>23 admitted, and that's what you have to assume</p> <p>24 today because that's what they admitted to</p> <p>25 you and to the judge.</p>
Page 14	<p>1 agreed with the judge, a federal judge in</p> <p>2 Lake Charles, that we would take time and</p> <p>3 spend the money to sample this property, soil</p> <p>4 and groundwater, for months, spend hundreds</p> <p>5 and hundreds of thousands of dollars on</p> <p>6 sampling and then, at that point, when</p> <p>7 everybody knew what the data said and if you</p> <p>8 need more time to actually know what's on the</p> <p>9 property, soil and groundwater, then ask for</p> <p>10 more time to sample so when we got here, you</p> <p>11 would know what is on the property. There</p> <p>12 should be no question. That's what they</p> <p>13 agreed to.</p> <p>14 So we did all of the sampling. We</p> <p>15 didn't choose. You didn't choose to be here.</p> <p>16 They chose to be here today. They chose</p> <p>17 under the statute to admit that the property</p> <p>18 was contaminated, is contaminated, and that</p> <p>19 there is environmental damage. And when they</p> <p>20 did that, there was consequences because the</p> <p>21 rules we have to follow tell us what they</p> <p>22 need to follow. They need to follow the</p> <p>23 rules.</p> <p>24 Can you put it up, please?</p> <p>25 This is what they admitted.</p>	Page 16	<p>1 Environmental damage. Mr. Gregoire went</p> <p>2 over it. He just left out a little part:</p> <p>3 "Shall mean any actual or potential damage or</p> <p>4 injury to environmental media caused by</p> <p>5 contamination."</p> <p>6 So first we start with contamination,</p> <p>7 and then you can have potential impact from</p> <p>8 that contamination. But first, it has to be</p> <p>9 caused by contamination and then you go back</p> <p>10 to the definition of "contamination."</p> <p>11 So right now, we stand here in front of</p> <p>12 you today knowing this: We have a drinking</p> <p>13 water aquifer that has contaminants in it and</p> <p>14 we have soil that can't be used.</p> <p>15 So just to be sure, we asked the judge</p> <p>16 that sits over this case to interpret what</p> <p>17 they admitted to make sure that you, us, and</p> <p>18 them knew what rules we were playing with.</p> <p>19 So go to the next page, please.</p> <p>20 And this is what the court said. So we</p> <p>21 gave that argument that I just gave you to</p> <p>22 the judge, and he says, "The court agrees</p> <p>23 with Henning's interpretation and finds that</p> <p>24 the property subject of this suit is not</p> <p>25 suitable for its intended use, as Chevron</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 17

1 admitted to the court in its limited
 2 admission."
 3 Next, please.
 4 This is the judge's ruling which applies
 5 to you. "After the public hearing, LDNR
 6 shall approve or structure a feasible plan
 7 incorporating the court's finding that, as a
 8 result of Chevron's limited admission,
 9 Henning's property contains contamination and
 10 is not suitable for its intended use.
 11 Ultimately, based on the court's finding of
 12 contamination, the public hearing and the
 13 parties submitted plans, LDNR shall, within
 14 the time frame permitted under Act 312,
 15 submit to a court a feasible plan to" -- and
 16 it quotes the statute. It says -- doesn't
 17 say "evaluate." Feasible plan definition
 18 says: "To remediate contamination from oil
 19 field and exploration and production
 20 operations or waste."
 21 To remediate contamination. Go back to
 22 the definition of "contamination." Drinking
 23 water aquifer and soil that can't be used.
 24 So today, I ask that when they put up
 25 witnesses today or tomorrow and they say the

Page 18

1 water's not a drinking water aquifer and they
 2 say the soil can be used for its intended
 3 purpose, remember what the judge says. But
 4 you can read the statute. You can read the
 5 definition of "contamination." These are
 6 rules we have to follow. These are rules
 7 that were set by the legislature.
 8 This -- you can't just throw away the rules
 9 that we have to act under. And the State of
 10 Louisiana asks that you, as panel members,
 11 follow the rules set even if you don't like
 12 them. You might not like them. You might
 13 not agree with the definition of
 14 "contamination." You might not agree with
 15 what the legislature says. But those are the
 16 rules that we follow. And all I ask you
 17 today is, at the end of this hearing, is to
 18 follow the rules. That's all we ask for
 19 you -- from you and thank you.
 20 JUDGE PERRAULT: Thank you.
 21 Chevron, please proceed.
 22 MR. GROSSMAN: Chevron will call its first
 23 witness, Mike Purdom.
 24 MR. GREGOIRE: Your Honor, if I may approach?
 25 We have a hard copy of the slide deck that

Page 19

1 Mr. Purdam will use today. It's also going
 2 to be broadcast on the network for your
 3 convenience and the panel members.
 4 JUDGE PERRAULT: Mr. Purdam, would you please
 5 state your name for the record.
 6 THE WITNESS: Michael T. Purdam.
 7 JUDGE PERRAULT: And spell your last name.
 8 THE WITNESS: PURDOM.
 9 MIKE PURDOM,
 10 having been first duly sworn, was examined and
 11 testified as follows:
 12 DIRECT EXAMINATION
 13 BY MR. GREGOIRE:
 14 Q. Good morning. Can you state your name
 15 for the record?
 16 A. Yeah. Mike T. Purdom.
 17 Q. And Mr. Purdom, what is your occupation?
 18 A. I'm a geologist.
 19 Q. And where do you work?
 20 A. At Environmental Resources Management,
 21 also ERM.
 22 Q. And tell us a little bit about what ERM
 23 Management is and what your responsibilities are
 24 at ERM Management.
 25 A. ERM is an environmental consulting firm.

Page 20

1 I am based here in Baton Rouge, and I am a partner
 2 within the Gulf business unit. I'm the area
 3 manager for the Gulf Coast area.
 4 Q. And how long have you been employed by
 5 ERM?
 6 A. Four years.
 7 Q. Tell us a little bit about what you do
 8 at ERM.
 9 A. So I have kind of dual responsibilities.
 10 One, with my area manager role, I have some
 11 operational responsibilities for our Gulf Coast
 12 area; and then, secondly, I do soil and
 13 groundwater investigations through our what we
 14 call our LPMR group. It's the Liability Portfolio
 15 Management & Remediation.
 16 Q. And how long have you been doing that
 17 type of site assessment, evaluation and
 18 remediation work at ERM or others?
 19 A. Coming up on 30 years. I believe it's
 20 29 now.
 21 Q. Okay. And you've worked as your -- as
 22 your presentation reflects, on over 500 geological
 23 site characterizations?
 24 A. I have.
 25 Q. And that includes site characterizations

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 21	<p>1 that fall under the jurisdiction of LDEQ and LDNR?</p> <p>2 A. That's correct.</p> <p>3 Q. And that would include application of</p> <p>4 RECAP and 29-B?</p> <p>5 A. Yes.</p> <p>6 Q. By whom were you hired in this matter?</p> <p>7 A. Through Kean Miller on behalf of</p> <p>8 Chevron.</p> <p>9 Q. And talk a little bit about the areas of</p> <p>10 expertise; and that is, the areas that you</p> <p>11 consider yourself to have sufficient training and</p> <p>12 education and knowledge to be an expert in</p> <p>13 connection with what you have done throughout your</p> <p>14 career.</p> <p>15 A. Yeah. So over the 30 years, I've -- my</p> <p>16 areas of expertise include site assessment, you</p> <p>17 know, characterizing the subsurface geological</p> <p>18 conditions that are at a site, looking at</p> <p>19 groundwater aquifers to characterize them and</p> <p>20 understand the groundwater characteristics,</p> <p>21 including subsurface geology, also done site</p> <p>22 remediation across the state and the application</p> <p>23 of the regulatory standards and procedures.</p> <p>24 Q. And before we move on with your career</p> <p>25 and what you have done as a scientist, a geologist</p>	Page 23	<p>1 A. Yes.</p> <p>2 Q. They included heavy metals?</p> <p>3 A. Yes.</p> <p>4 Q. Petroleum hydrocarbons?</p> <p>5 A. Yes.</p> <p>6 Q. Radium?</p> <p>7 A. Yes.</p> <p>8 Q. Have they also included naturally</p> <p>9 occurring constituents such as iron, manganese and</p> <p>10 sulfate?</p> <p>11 A. Yes, they have.</p> <p>12 Q. Have you worked with all environmental</p> <p>13 media; that is, soil, sediment and groundwater?</p> <p>14 A. Yes, I've worked with all three of</p> <p>15 those.</p> <p>16 Q. Have you represented clients before the</p> <p>17 Louisiana Department of Natural Resources?</p> <p>18 A. I have prepared -- worked with the</p> <p>19 Department of Natural Resources on documents.</p> <p>20 I've not been a part of a panel like this before.</p> <p>21 Q. You hadn't been a part of the hearing,</p> <p>22 but you've represented clients before the</p> <p>23 Louisiana Department of Natural Resources outside</p> <p>24 of the hearing context; right?</p> <p>25 A. That's correct.</p>
Page 22	<p>1 and hydrogeologist, where did you go to school?</p> <p>2 A. LSU here in Baton Rouge.</p> <p>3 Q. And what degree or degrees did you</p> <p>4 obtain?</p> <p>5 A. Bachelor of Science in geology.</p> <p>6 Q. So have you rendered expert analysis in</p> <p>7 connection with the evaluation or remediation of</p> <p>8 the environmental media at onshore properties in</p> <p>9 Louisiana?</p> <p>10 A. Yes. Quite a few.</p> <p>11 Q. That would include oil field sites?</p> <p>12 A. Yes.</p> <p>13 Q. You've also done some underground</p> <p>14 storage tank work?</p> <p>15 A. I have.</p> <p>16 Q. You've also worked with chemical plants?</p> <p>17 A. Yes. I've done work across a wide</p> <p>18 variety of industrial, petrochemical, pulp and</p> <p>19 paper, oil field, midstream facilities across the</p> <p>20 state of Louisiana, really across the Gulf Coast</p> <p>21 area.</p> <p>22 Q. Okay.</p> <p>23 Have the constituents of concern that</p> <p>24 you have worked with in the past included</p> <p>25 chlorides?</p>	Page 24	<p>1 Q. Have you represented clients before the</p> <p>2 Louisiana Department of Environmental Quality?</p> <p>3 A. Yes.</p> <p>4 Q. Let's talk a little bit about your</p> <p>5 licensure.</p> <p>6 A. Sure. So I obtained my professional</p> <p>7 geologist license with the state of Texas in 2003</p> <p>8 upon the initial offering of the state of Texas</p> <p>9 opening that up for licensure. Then in 2010, I</p> <p>10 obtained my professional geologist license in the</p> <p>11 state of Mississippi. And then in 2014, when the</p> <p>12 geoscience -- the Louisiana Board of Geologists</p> <p>13 opened that up, I obtained my PG in Louisiana and</p> <p>14 I've kept and retained all three of those licenses</p> <p>15 since I obtained them.</p> <p>16 Q. And you may be somewhat repetitive of</p> <p>17 your testimony earlier, but I want you to hone in</p> <p>18 on your experience in Louisiana in site</p> <p>19 characterization and evaluation and remediation of</p> <p>20 various onshore sites. Can you describe for the</p> <p>21 panel that experience that you have?</p> <p>22 A. Certainly. So I graduated from geology</p> <p>23 and -- with -- in geology from LSU in 1994, came</p> <p>24 out of school and immediately began working as an</p> <p>25 environmental geologist. And so those were my</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 25

1 first investigations in Louisiana sites.
 2 As Mr. Gregoire -- we talked about
 3 earlier, over 250 oil and gas-related sites, many
 4 of these being midstream: Pipelines, compressor
 5 stations, metering stations, but as well as some
 6 oil field E&P production sites.
 7 I've worked on two Louisiana Superfund
 8 sites and then kind of a broad range of experience
 9 across EPA brownfield sites. I've done quite a
 10 few of those, specifically here in the Baton Rouge
 11 area and across Louisiana. Petrochemical, pulp
 12 and paper, power, power sites across Louisiana and
 13 the Gulf Coast.
 14 Again, 28, I believe coming up on 29
 15 years now, of Louisiana experience. And
 16 throughout that time, I've worked closely with the
 17 Louisiana regulators in evaluating and remediating
 18 properties at these sites.
 19 MR. GREGOIRE: So at this point, I'll file
 20 and offer Mr. Purdom's curriculum vitae which
 21 is identified as Exhibit 147 of Chevron's
 22 exhibits.
 23 JUDGE PERRAULT: Exhibit 1.7?
 24 MR. GREGOIRE: Yes, sir.
 25 And I'd also tender Mr. Purdom as an

Page 26

1 expert in geology, hydrogeology, site
 2 characterization, soil and ground water
 3 investigation and remediation, and the use of
 4 the applicable regulatory framework,
 5 including 29-B and RECAP.
 6 VOIR DIRE EXAMINATION
 7 BY MR. WIMBERLEY:
 8 Q. Mr. Purdom, I'm Todd Wimberley. I
 9 deposed you earlier last year. Do you remember
 10 that?
 11 A. I do.
 12 Q. At that time, you'd told me that you'd
 13 never been qualified as an expert in a court of
 14 law in any court; is that correct?
 15 A. I've never been offered up as an expert.
 16 Q. You've also told me that are not an
 17 expert in 29-B. Do you remember that?
 18 A. I remember saying I'm not an expert in
 19 29-B, but I am -- I have -- an expert in applying
 20 the regulatory standards, which I've done in 29-B
 21 cases.
 22 Q. But you're not an expert in 29-B?
 23 A. I'm an expert in application of
 24 regulatory standards, yeah.
 25 Q. And you're not an expert in human health

Page 27

1 risk assessment?
 2 A. I'm not an expert in human health risk
 3 assessment.
 4 Q. You didn't calculate the background at
 5 this property in the soil or groundwater; correct?
 6 A. We -- we, ERM --
 7 Q. You personally.
 8 A. I did not personally.
 9 MR. WIMBERLEY: I think that's all I have.
 10 JUDGE PERRAULT: Redirect?
 11 VOIR DIRE EXAMINATION
 12 BY MR. GREGOIRE:
 13 Q. Mr. Purdom, on how many occasions have
 14 you applied 29-B in connection with your site
 15 characterization, evaluation, and remediation of
 16 various onshore sites in Louisiana?
 17 A. Of 29-B specifically? I know of at
 18 least 20 sites that I've done 29-B.
 19 Q. And you don't purport to be a human
 20 health risk assessor; correct?
 21 A. Correct.
 22 Q. But you're aware of the regulatory
 23 framework as embodied in RECAP; correct?
 24 A. Absolutely.
 25 Q. How many times have you used RECAP in

Page 28

1 connection with site characterization, evaluation,
 2 and remediation?
 3 A. It's over 100 sites.
 4 JUDGE PERRAULT: Any objection to this
 5 witness being an expert?
 6 MR. WIMBERLEY: We object to him being an
 7 expert in 29-B, as admitted.
 8 JUDGE PERRAULT: What does Chevron say to
 9 their objection to 29-B?
 10 MR. GREGOIRE: Your Honor, Mr. Purdom has
 11 testified he's used 29-B extensively in his
 12 work in representing various clients in
 13 Louisiana.
 14 JUDGE PERRAULT: I'll overrule the objection.
 15 I'm going to allow it.
 16 And state again what areas he's...
 17 MR. GREGOIRE: Sure. Geology, hydrogeology,
 18 site characterization, soil and groundwater
 19 investigation and remediation, and the use of
 20 the applicable regulatory framework,
 21 including RECAP and 29-B.
 22 JUDGE PERRAULT: Okay. He shall be allowed
 23 as an expert in those fields.
 24 DIRECT EXAMINATION
 25 BY MR. GREGOIRE:

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 29	Page 31
<p>1 Q. So Mr. Purdom, can you describe for the 2 judge and the panelists a road map of what you 3 will testify about today?</p> <p>4 A. Sure. I know I met a number of you on 5 the site, and so we'll just go through and talk 6 about the chronology, what occurred at the site 7 through our records that we've obtained, we'll 8 look at the site setting of the property itself, 9 and then we'll also be looking at the Chevron most 10 feasible plan areas, including a sampling survey 11 to go over with some of the results.</p> <p>12 Q. So you're first going to address the 13 chronology of uses at the property; is that right?</p> <p>14 A. That's correct.</p> <p>15 Q. Tell us a little bit about what you did, 16 and others at ERM, in preparing your understanding 17 of the various historical uses at the property.</p> <p>18 A. Yes. So we had multiple areas that we 19 are -- and sources of information that we 20 obtained. So that being actual records from the 21 Chevron files that we were able to review and look 22 at. We also looked at the Department of Natural 23 Resources SONRIS database to go through all of the 24 records of wells and any historical activities 25 that had gone on at the site, and we also included</p>	<p>1 or continue to operate on the property after that 2 point in time?</p> <p>3 A. Post-Chevron, yes, they did.</p> <p>4 Q. And so next, we have, as everyone is 5 aware, the amendments to 29-B occurred in 1986. 6 Is that right?</p> <p>7 A. That's right.</p> <p>8 Q. And that was two years after Chevron 9 ended its operations on the property?</p> <p>10 A. Correct.</p> <p>11 Q. And RECAP was promulgated in what year?</p> <p>12 A. 1998.</p> <p>13 Q. Okay. Now, we move forward, 14 fast-forward to 2017. And we have an 15 environmental site evaluation which was prepared 16 for the Henning property. Can you describe and 17 talk about that?</p> <p>18 A. Yes. So a lot of times -- well, most 19 times when someone is purchasing a property, 20 lenders or -- in order to evaluate the property, 21 an environmental site evaluation, often referred 22 to as a Phase 1 ESA, will be conducted at the 23 site.</p> <p>24 In 2017, the Henning Management did 25 authorize an environmental site evaluation by</p>
Page 30	Page 32
<p>1 aerial photography. So we went back and looked at 2 aerial photography, starting from 1940 moving up 3 until the present day, to understand the operation 4 that had occurred at the site.</p> <p>5 Q. So we start with your chronology with 6 the beginning of oil and gas operations on the 7 property?</p> <p>8 A. Yes. So it's beginning in 1938.</p> <p>9 Q. What occurred next as far as it relates 10 to the Chevron entity that operated at this 11 property?</p> <p>12 A. Yes. So Chevron or its predecessor, 13 Gulf, operated starting in 1941 and operated at 14 the site up until 1984.</p> <p>15 Q. Did other oil and gas properties [sic] 16 operate on the Henning property during the time 17 that Chevron operated?</p> <p>18 A. They did, yes.</p> <p>19 Q. And what companies were those?</p> <p>20 A. We've got it outlined here. H.L. 21 Hawkins, Shell, Coastal States Gas, and there were 22 other entities that also operated.</p> <p>23 Q. And when did Chevron's operations end?</p> <p>24 A. In 1984.</p> <p>25 Q. Did other oil and gas companies operate</p>	<p>1 Arabie & Associates to evaluate the site prior to 2 purchase.</p> <p>3 Q. So Henning Management retained an 4 environmental consultant to review the property 5 for any potential environmental impacts before he 6 purchased it?</p> <p>7 A. That's correct.</p> <p>8 Q. That entity was Arabie & Associates?</p> <p>9 A. That's correct.</p> <p>10 Q. Is that the same Arabie & Associates 11 that landowners have typically filed in these 12 legacy lawsuits to defend them?</p> <p>13 A. Yes, it is.</p> <p>14 Q. And so we fast-forward to 2019, when the 15 lawsuit was filed; is that right?</p> <p>16 A. Yes.</p> <p>17 Q. And since that time, there have been 18 various investigations, sampling, and reports that 19 were provided both in the litigation and leading 20 up to the most feasible plans that were filed in 21 this case; right?</p> <p>22 A. That's right. Those field 23 investigations were conducted from 2019 through 24 2022, and we'll get into, a little bit later, some 25 of the extensive investigation that was done.</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 33

1 Q. Let's talk a little bit about the site
 2 setting and your understanding of that setting.
 3 And we'll start with the limited admission areas.
 4 Can you explain what the boxes that are delineated
 5 in different colors are?
 6 A. Sure. So the black and white, kind of,
 7 checkered pattern, as we'll say it, what's shown
 8 here is the actual property boundary for Henning
 9 Management. And then what we have here is Areas
 10 1 through 9 outlined, and those are the limited --
 11 well, the areas of investigation. Chevron limited
 12 admission areas are Areas 2, 4, 5, 6, and 8.
 13 There is two other areas, Areas 1 and 9,
 14 that are kind of dashed gray lines. Those are
 15 ICON-identified background areas, and then Areas 3
 16 and 7 are areas that were not operated by Chevron.
 17 Q. So let's move next to the actual site
 18 setting. What do you know about this particular
 19 site?
 20 A. Yes. So up towards the very north --
 21 I'm seeing if I can get my -- oops.
 22 Can you go back? I'm trying to get my
 23 pointer going.
 24 To the very north of the property -- of
 25 the picture here, you see the southern part of the

Page 34

1 town of Hayes, Louisiana. It's approximately
 2 1262, so about two square miles, located at the
 3 border of Calcasieu and Jefferson Davis Parishes.
 4 You see there's kind of a curved line
 5 that you see. That's the Louisiana Highway 14,
 6 which bisects the property. And so on the east
 7 side, you see primarily active rice farming and on
 8 the west side of the property is predominantly
 9 fallow field. You can see a water body on the
 10 kind of far right side of the property, which
 11 actually comes across the property at some point
 12 on the very eastern side, and that is Bayou
 13 Lacassine. And the land uses have been primarily
 14 rice farming and oil and gas for approximately the
 15 last 80 years.
 16 Q. Did you visit this site, Mr. Purdom?
 17 A. I did. My first visit was December of
 18 2021. I went two more times in 2022 and then a
 19 fourth time with the DNR representatives. I think
 20 it was October of 2022.
 21 Q. Did you visit the limited admission
 22 areas that you just testified to during your site
 23 visits?
 24 A. I did.
 25 Q. Okay. Did you notice any surficial

Page 35

1 salt-scarring or other evidence of Chevron's oil
 2 and gas operations other than the -- what we'll
 3 talk about a little later as the blowout area?
 4 A. Yeah. Other than the -- there was no
 5 surficial scarring or any type of indication of
 6 impacts.
 7 Q. So can you describe for the panel and
 8 the judge the site topography?
 9 A. Yes. So this is a USGS topo map, and it
 10 basically shows the elevation of the property.
 11 You're sloping -- you're gently sloping from about
 12 6 feet above mean sea level towards kind of the
 13 north, northwest portion, coming down to about
 14 zero feet above mean sea level or at mean sea
 15 level towards the southeastern part of the
 16 property.
 17 Q. And also describe for the panel members
 18 the elevation, surface elevation at the property.
 19 A. So this is LiDAR data that we -- Light
 20 Detection and Ranging Data that we pulled as well.
 21 It confirms really what the previous map showed,
 22 showing the elevations being about 6 feet above
 23 mean sea level towards the north, northwest,
 24 gently sloping to about a zero over towards the
 25 south, southeastern part, going towards Bayou

Page 36

1 Lacassine.
 2 Q. And you also performed research about
 3 the flood zone capacity in the area?
 4 A. We did. So this representation, here
 5 again, you see the property outlined in the black
 6 and white. So we are shown within the base
 7 floodplain, according to the FEMA zone maps, which
 8 showed about a 1 percent annual chance of
 9 flooding.
 10 Q. And you also performed research about
 11 the wetlands characteristics in this area,
 12 including the property; is that right?
 13 A. That's right.
 14 Q. What did your research reflect?
 15 A. So this is a map from the U.S. Fish and
 16 Wildlife Service, showing the wetlands that were
 17 mapped. The majority of the property is shown as
 18 not being wetlands, but you do see, over towards
 19 the eastern side, we do have some freshwater
 20 emergent wetlands over towards Bayou Lacassine, as
 21 well as some forest -- freshwater forested shrub
 22 wetland. And then you do see also another little
 23 area to kind of the north, northwestern side where
 24 there's some freshwater emergent wetlands.
 25 Q. And on the northwestern side of the

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 37

1 property, that's the location where the blowout of
 2 one of Gulf's wells occurred; is that right?
 3 A. That's correct. And you can actually
 4 see it here mapped in the little blue circle on
 5 the northwestern side.
 6 Q. So that blowout location is located in a
 7 wetlands area, as opposed to uplands?
 8 A. It is.
 9 Q. And describe for the panel what this
 10 means, the drainage basin subsegment, as it
 11 relates to the property.
 12 A. Yes. As the panel's probably aware,
 13 Louisiana Department of Environment Quality maps
 14 the -- basically the drainage within areas to see
 15 where it's captured and where it flows.
 16 So you see the small black and white box
 17 here. That again is our property. The yellow
 18 line -- or the yellow outline indicates the DEQ
 19 drainage subsegment. So in this case, it's
 20 Lacassine Bayou from headwaters towards Grand
 21 Lake; and those designated uses are primary and
 22 secondary contact recreation, fishing and wildlife
 23 propagation, and then agriculture.
 24 Q. What is the composition of the shallow
 25 soils at the property?

Page 38

1 A. Primarily consisting of clays and silts,
 2 and this is a map from the USGS showing that.
 3 This is actually confirmed too with our actual
 4 on-site, our soil boring logs that we took. So
 5 when we were collecting the samples, we would see
 6 the same thing.
 7 There is -- go back, if you don't mind
 8 just real quick.
 9 So there's a little bit of an alluvial
 10 deposit over towards Lacassine Bayou and, again,
 11 in that sliver going towards the northwest part of
 12 the property where the wetlands were shown.
 13 Q. And if you can describe the surface soil
 14 characteristics at the property?
 15 A. Yes. This map is a U.S. Department of
 16 Agriculture surface soil type, and it shows that
 17 basically it's a very poorly drained silt, silty
 18 loam.
 19 Q. Next, you have the cross-section
 20 locations. Can you describe what those are and
 21 the purpose of your including those in your
 22 testimony and presentation today?
 23 A. Sure. So these are the ERM and ICON
 24 well locations. And what we've done here is to
 25 try to get a good understanding of the subsurface

Page 39

1 geology. We have constructed -- well, within our
 2 expert report, we constructed four cross-sections.
 3 Two of them are -- of those are east to -- I'm
 4 sorry. West to east represented at AA prime, and
 5 you see that goes really across the entirety of
 6 the property, including the two background areas,
 7 Areas 1 and then, over to the eastern side,
 8 Area 9.
 9 BB prime, we're going to show both AA
 10 prime and BB prime here in just a minute, but that
 11 actually -- we wanted to see what the subsurface
 12 geology was like right there at the blowout area
 13 and then we've got two additional cross-section
 14 locations to understand the subsurface geology
 15 running more on north to south, CC prime and DD
 16 prime.
 17 Q. So Mr. Purdom, your cross-sections
 18 tracked the aerial extent of the oil and gas
 19 operations that Chevron conducted on the property?
 20 A. That's correct.
 21 Q. And they also track the background
 22 locations at this property; right?
 23 A. Correct.
 24 Q. Now, ICON, which is the consultant for
 25 Henning Management, determined the location of

Page 40

1 background or the background locations --
 2 A. That's correct.
 3 Q. -- at this property.
 4 And that's on the eastern side of the
 5 property?
 6 A. Yes. Over -- it's H-32 A and B and H-33
 7 and 34.
 8 Q. So let's go to one of the
 9 cross-sections, cross-section A to A prime. Can
 10 you describe to me what the lithology reflects in
 11 these cross-sections and what is of significance
 12 to you?
 13 A. Yeah. So if the panel remembers, this
 14 is the cross-section that went the entirety of the
 15 length of the property. So this spans quite an
 16 extensive area that we investigated.
 17 So I think the first thing that's of
 18 note to me is these green colors that are showing
 19 up, representing that these are clays or silty
 20 clays, very nonpermeable zones, and you see that
 21 really dominates the subsurface geology here.
 22 There are some areas represented with --
 23 it's kind of more, I guess, brown here, where it
 24 is more clay or clayey silt -- I'm sorry, silt or
 25 clayey silt, indicating potential for some -- some

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 41

1 areas for some -- some groundwater in, you know,
 2 the areas. Of note, I think -- a couple other
 3 things I want to note is the -- we look a lot of
 4 times to correlate and see if there's connectivity
 5 within the zones to see if there's communication
 6 across this. And you'll see quite a few
 7 instances -- I'll point to H-26 versus H-27 where
 8 you'll see some brown, more permeable thin zones
 9 that aren't present. You know, there's really no
 10 correlation from boring to boring. Those are also
 11 shown between MW-10, H-18, H-19, H-1 as we are
 12 going really through the operational areas.
 13 There's really no good way to connect these small
 14 thin zones.
 15 Q. Let's go next to the next set of
 16 cross-sections, B to B prime. And again, what do
 17 those cross-sections tell you about the site
 18 lithology?
 19 A. Yes. So this is more in the direct area
 20 of the blowout. And you can actually see, we've
 21 actually mapped the blowout pond or blowout area
 22 on this cross-section. And again, so this is more
 23 in operational areas. And what you'll see --
 24 first of all, we didn't just draw this pond. This
 25 is the actual depth that we measured for the pond.

Page 42

1 So we went out there, did a physical survey of the
 2 pond to determine how deep that pond is and to
 3 also understand that there's a connection with the
 4 shallow groundwater zone that's out there. And we
 5 did not see that, as you see. Right at H-9, the
 6 depth to water there is -- or the depth to the
 7 zone there is right around 45 to 55 feet. And
 8 there's also another line of evidence that's maybe
 9 kind of hard to see on this cross-section. But at
 10 H-9, you can see where we've got the water level
 11 plotted. The -- versus the actual elevation of
 12 the water in the pond. And those show a
 13 difference in elevations. It's a little bit
 14 difficult to see here, but we surveyed both the
 15 pond elevation as well as, when we were doing our
 16 potentiometric mapping, we looked at the elevation
 17 of groundwater, and there is a difference there,
 18 indicating there is no hydraulic connection.
 19 Q. At what depth does the shallow
 20 groundwater begin in the subsurface of this site?
 21 A. It -- well, it varies. So over towards
 22 the eastern side of the property, over close to
 23 Bayou Lacassine, it is a little bit shallower over
 24 there. I think it's as shallow as maybe about
 25 20 feet. But as you get into more of the

Page 43

1 operational areas, it's generally in the -- at
 2 least 30 feet, but it can go down to about and
 3 into the 55 to 60-foot range. So again, some of
 4 those cross-sections show the variability and
 5 where those locations are and the depths.
 6 Q. Now, it's your conclusion that the pond
 7 at the blowout location is not in hydraulic
 8 communication with the shallow groundwater; is
 9 that right?
 10 A. That's correct.
 11 Q. We'll get to it later, and some other
 12 witnesses will also address it.
 13 But have you seen any evidence of
 14 hydraulic communication between the pond itself
 15 and the Chicot Aquifer?
 16 A. No. And we've got also differences in
 17 groundwater elevations between the Chicot that we
 18 have looked through historical records, as well as
 19 the elevations in the upper water-bearing zone and
 20 the pond itself.
 21 Q. And for the panel's use and edification,
 22 at what depths does the Chicot Aquifer exist at
 23 this site?
 24 A. The Chicot starts around 120 feet and
 25 goes down to at least 200.

Page 44

1 Q. There is a fairly large clay confining
 2 unit that separates the shallow groundwater in the
 3 Chicot; is that correct?
 4 A. That's correct. We went down around --
 5 to I believe our deepest boring was 78 feet. At
 6 the -- actually, right at the blowout area.
 7 But the lowest extent of the upper parts
 8 of that water-bearing zone were at the 62,
 9 below-ground surface. So we've got a good 50 feet
 10 of separation between the upper limits of that
 11 upper water-bearing zone as well -- and the upper
 12 limits of the Chicot.
 13 And I guess one more point I'll bring up
 14 here is we did take a series of geotechnical
 15 vertical permeability tests. And one of those is
 16 represented here at H-16 R. You'll see it was at
 17 the base of the boring within that clay and it was
 18 a 1.1 times 10 to the minus 7. We took two other
 19 geotech samples down at depth, and those were all
 20 in the 10 to the minus 7 to the 10 to the minus 9
 21 centimeters per second, so fitting the definition
 22 of a natural liner.
 23 Q. So next, you're going to talk about
 24 water wells, at least your research about water
 25 wells.

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

<p style="text-align: right;">Page 45</p> <p>1 RECAP requires or calls for the</p> <p>2 determination of water wells that are located</p> <p>3 within a mile of the AOI for the purposes of the</p> <p>4 groundwater classification; is that right?</p> <p>5 A. That's correct.</p> <p>6 Q. So explain to the panel the work that</p> <p>7 you and others at ERM did in researching the water</p> <p>8 wells at this property and outside of the</p> <p>9 property.</p> <p>10 A. So what we do is we identify the 1-mile</p> <p>11 radius of the property boundary. So that's</p> <p>12 identified on this figure with that red kind of</p> <p>13 cloudy-looking figure or line.</p> <p>14 The blue line that you see basically</p> <p>15 running along Louisiana Highway 14, that is</p> <p>16 actually a public water supply line location. So</p> <p>17 and it does dissect and runs along the property.</p> <p>18 But then we take the LDNR SONRIS database, we find</p> <p>19 all the wells within a 1-mile radius and plot</p> <p>20 those, and that's what you see represented here,</p> <p>21 is -- are those wells that were located within the</p> <p>22 1-mile radius. None of the wells that we have</p> <p>23 shown on here are within that upper water-bearing</p> <p>24 zone, to the 20 to 60 feet.</p> <p>25 Q. So you mentioned the public supply line</p>	<p style="text-align: right;">Page 47</p> <p>1 wells, those active wells, is screened at 120 to</p> <p>2 125 feet, so well below the extent of what we've</p> <p>3 seen here on the property that we're evaluating.</p> <p>4 There was also another well on the</p> <p>5 property. We couldn't find it in the SONRIS</p> <p>6 registration and on the database, but it's</p> <p>7 10 inches in diameter, approximately 200 feet, and</p> <p>8 when it was tested in 2017, it produced</p> <p>9 3500 gallons per minute. It's in good condition,</p> <p>10 but the picture of the surface equipment here</p> <p>11 shows that some of the surface equipment's not all</p> <p>12 that in great shape.</p> <p>13 Q. Where is that water well located, again?</p> <p>14 A. It is basically on the road where -- if</p> <p>15 the panel were to have been out there, I believe</p> <p>16 it's Area 5 where we pulled in, there's a parking</p> <p>17 area right there. It was just off that little</p> <p>18 road where we came in, and I'll show you it here,</p> <p>19 and I think I put it in the next figure.</p> <p>20 Q. So there are no shallow wells that</p> <p>21 you've ever known of that exist at the Henning</p> <p>22 property? And I say "shallow wells." Wells that</p> <p>23 are screened in the shallow groundwater?</p> <p>24 A. That's correct.</p> <p>25 Q. As well as off-site within that mile</p>
<p style="text-align: right;">Page 46</p> <p>1 that crosses or traverses the Henning Management</p> <p>2 property; is that right?</p> <p>3 A. Yes.</p> <p>4 Q. That's the water supply line for</p> <p>5 Jefferson Davis Parish?</p> <p>6 A. That's correct.</p> <p>7 Q. Would Mr. Henning be able to tap into</p> <p>8 that line?</p> <p>9 A. That's our understanding.</p> <p>10 Q. So summarize for us generally -- and</p> <p>11 you've talked about some of this already, but the</p> <p>12 results of your research of the water wells</p> <p>13 on-site and off-site.</p> <p>14 A. Yeah. So this comes from the SONRIS</p> <p>15 database. So there were two active -- and we've</p> <p>16 got active here -- registered rig supply wells</p> <p>17 located on the property. When we did our</p> <p>18 investigations, we went looking for those to see</p> <p>19 where they were. We could not find them. So we</p> <p>20 believe that the records just weren't -- have not</p> <p>21 been updated. We believe they're P&Aed.</p> <p>22 There was 15 active water wells screened</p> <p>23 in the Chicot Aquifer in the 1-mile radius, one of</p> <p>24 those being an irrigation well, 11 domestic wells,</p> <p>25 three supply. And the shallowest of all those</p>	<p style="text-align: right;">Page 48</p> <p>1 radius?</p> <p>2 A. That's correct.</p> <p>3 Q. So you've already talked about the</p> <p>4 public supply water line that crosses the Henning</p> <p>5 Management property.</p> <p>6 What other water sources are there for</p> <p>7 Henning Management?</p> <p>8 A. Yeah. So this map, it may be hard to</p> <p>9 see, but you'll see a blue dot just off of</p> <p>10 Louisiana Highway 14. That is the location of</p> <p>11 what we believe to be the unregistered water well</p> <p>12 that can produce 3500 per minute. There is the</p> <p>13 public supply line, which we show there in the</p> <p>14 blue. And this was actually the drone footage</p> <p>15 that we took last year. This bottom picture,</p> <p>16 where you can see Bayou Lacassine, you can see</p> <p>17 basically the ditch system that's used to -- for</p> <p>18 Mr. Henning to do the pump on and pump off to be</p> <p>19 able to supply water to his fields.</p> <p>20 Q. And before we move forward, just for the</p> <p>21 benefit of the panel and Judge Perrault, at the</p> <p>22 bottom of each of the slides, there's an exhibit</p> <p>23 reference; is that right?</p> <p>24 A. Yes.</p> <p>25 Q. And that describes or shows the location</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 49

1 within Chevron's exhibits where this particular
 2 slide or set of slides can be found, if anyone
 3 wants to go back and review them.
 4 A. That's correct.
 5 Q. Most of the slides that you've shown
 6 thus far are contained or encapsulated in
 7 Chevron's proposed feasible plan from ERM?
 8 A. That's correct.
 9 Q. So let's next pivot to the
 10 potentiometric map that you have here. Explain
 11 what this is and what it shows.
 12 A. So when we put in -- I'm sure the
 13 panelists know, but when we put in a well, we go
 14 and we survey the top of casing of where that well
 15 is to get an actual elevation of where that top of
 16 casing is. Then when we want to determine
 17 groundwater flow direction, we'll go out and we
 18 will drop a piece of equipment to measure the
 19 depth to the actual groundwater level. So as soon
 20 as we hit that, we'll know how many X feet down.
 21 We then take that difference to come up
 22 with the groundwater elevation. And so we put all
 23 those together on a map to be able to contour the
 24 map to show groundwater -- the direction of
 25 groundwater flow and where it's moving.

Page 50

1 Q. And you have another potentiometric map.
 2 How does this one differ from the one you just
 3 testified about?
 4 A. Very similar in nature. Both of these
 5 were taken on December 21st of 2021. This one is
 6 the equivalent freshwater head, so it's taking
 7 into account some of the density of the water
 8 which could be a result of chlorides. But you do
 9 see really the same general flow direction being
 10 to the north, kind of northeast over by Bayou
 11 Lacassine. Toward the background area, you do see
 12 a little bit of a reversal there at that one area,
 13 but really the two maps, whether it's just the
 14 straight taking the elevations or looking at the
 15 equivalent freshwater head, you do see the same
 16 flow direction.
 17 Q. Real briefly, we went through the
 18 chronology earlier, but you include in here the
 19 number of wells that were drilled at the Henning
 20 Management property historically; is that right?
 21 A. That's correct. And we -- that is 19
 22 wells from -- since 1938.
 23 Q. And how many of those wells were drilled
 24 by Chevron?
 25 A. Total of seven.

Page 51

1 Q. And the other wells obviously were
 2 drilled by others?
 3 A. Correct.
 4 Q. Now, you noticed in your site inspection
 5 some identification or evidence of -- on the
 6 surface of an abandoned oil and gas operation?
 7 A. Correct. And we'll see that through the
 8 drone photography. We'll point it out. But there
 9 is a shut-in well on the property. It's not
 10 related to the Chevron operations, and the
 11 remainder of the property is predominantly rice,
 12 rice farming.
 13 Q. And this photograph shows the locations
 14 of the wells that were drilled on the property?
 15 A. Correct. Oil and gas wells only,
 16 correct.
 17 Q. And Chevron wells are marked in what
 18 color?
 19 A. They're as indicated in the end area to
 20 the right, they're -- in the yellow circles shows
 21 the Chevron wells.
 22 Q. And the nonChevron wells are in the
 23 other colors, presumably blue, green, orange, and
 24 a purple, or a magenta?
 25 A. Correct.

Page 52

1 Q. So now we have here some historical
 2 aerial photographs. This is in 1940. Did Chevron
 3 have any wells on the property that it had drilled
 4 at that time?
 5 A. No. So operations did start -- oil and
 6 gas exploration started on this field in 1938,
 7 but -- or on the property. But Chevron had not
 8 yet begun operating.
 9 Q. Next we have a 1952 aerial photograph.
 10 Are there any parts of this aerial that have some
 11 significance or bearing to you?
 12 A. Sure. Over in Area 2, you kind of see
 13 the white area with the circle around it. That is
 14 the blowout area. So we'll start showing some
 15 more significant details around that here shortly,
 16 but really that's the main feature that stands out
 17 in this.
 18 Q. And that blowout occurred in 1941?
 19 A. 1941; right.
 20 Q. And you testified earlier and we'll see
 21 some more pictures of it, but there is a pond that
 22 currently exists in that location; right?
 23 A. There is. And we did some investigation
 24 there, which we'll talk about as well.
 25 Q. And that's a freshwater pond?

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 53

1 A. It is.

2 Q. Let's move next to 1970. Anything of

3 significance to you on this aerial photograph?

4 A. You do see -- start to see where there's

5 been some more, obviously, oil and gas operations.

6 You can start to see in some areas some potential

7 what look to maybe be pit locations, but you do

8 start to see the development as an oil and gas

9 field further.

10 Q. Some of those are Chevron pit locations?

11 A. Some of them are, yeah.

12 Q. How many Chevron pits could you identify

13 or can you identify on this aerial?

14 A. Possibly one, two. I can see two that I

15 believe I would call pits.

16 Q. There's also a pit that looks -- appears

17 to have been used on the southern part of the

18 property unrelated to Chevron's operations?

19 A. That's correct.

20 Q. And that's more towards the southern,

21 almost the -- right north of the southern

22 boundary --

23 A. That kind of pops out, yes.

24 Q. So next we move to the 1985 aerial

25 photograph. Chevron's operations ended at that

Page 54

1 time; is that right -- before that time?

2 A. Yes. So Chevron had stopped, ceased

3 operations in 1984. So this is one year post

4 Chevron ceasing operations.

5 Q. And then we move to 2008. Anything of

6 significance to you on this aerial photograph?

7 A. What I'll note is the blowout pond area

8 or the blowout area seems to be, you know --

9 almost looks like it's shrinking in size, but

10 there's a couple other things that I want to kind

11 of look at here.

12 So really, in the area over here to the

13 far left where there was a dry hole, you can start

14 to see evidence of row crops, and I think that's

15 going to start to play an important discussion

16 piece later on about some of the reworking of the

17 land. So you can start to see that there's

18 farming operations going on there and as well as

19 over to the eastern side of Highway 14.

20 Q. Then we move to the 2017 aerial

21 photograph. This is around the time that Henning

22 Management purchased the property; is that right?

23 A. That's correct. So this is

24 approximately the time -- in 2017 was when the

25 environmental site evaluation was conducted at the

Page 55

1 site.

2 Q. Anything of significance to you in those

3 aerial photographs?

4 A. You do see some operators outside of the

5 Chevron area just adjacent to some of the Chevron

6 areas, but that's the main part.

7 Q. Do you see or does it appear, as you saw

8 in one the earlier photographs, any evidence of

9 farming development or agricultural development?

10 A. Yes. You do see, it looks like the land

11 there, especially to the western side, is

12 well-maintained and appears to be used for

13 farming.

14 Q. Then we move next to the 2019 aerial

15 photograph, is the year that Henning Management

16 filed suit; is that right?

17 A. That's correct.

18 Q. We don't have any, what appears to be

19 any scarring around that blowout area?

20 A. That's correct.

21 Q. So let's talk about the Chevron most

22 feasible plan areas. And when you say "MFP,"

23 that's what you mean, most feasible plan; right?

24 A. That's right.

25 Q. So we're going to ask you to identify or

Page 56

1 at least to summarize the sampling soil and

2 groundwater that occurred at this property as a

3 part of this lawsuit and this regulatory

4 proceeding.

5 So can you describe a little bit about

6 the sampling program?

7 A. Sure. And I do want to point out that

8 the pictures that we're showing, these are all

9 site pictures taken at the site. So the last

10 picture was us doing the pond survey. This

11 picture here is one of our scientists taking a

12 hand auger boring, but we've done extensive

13 sampling across the site. Over 650 soil samples

14 were collected from 102 locations. If you go --

15 the 61 groundwater samples from 31 monitoring

16 wells, performed slug tests at 17 wells, 12 of

17 those being ERM-installed wells, five being the

18 ICON wells.

19 We did take the surface water samples.

20 And we'll discuss the surface water samples, but

21 we did actually look -- when we did the pond

22 sampling, we looked at a zone kind of 2 feet below

23 the surface of the water surface as well as 13

24 feet below -- you know, towards the bottom of the

25 pond to see if there was any stratigraphy -- you

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 57

1 know, stratified columns or anything within the
 2 pond. So we did take surface water samples from
 3 the pond. Twenty-four electrical conductivity
 4 probe logs were performed.
 5 Q. And just to make sure everyone
 6 understands, what are electrical conductivity
 7 probe logs?
 8 A. So that's when you're geo probing, I
 9 think one of the pictures we saw earlier shows a
 10 geoprobe rig standing up. So what they did is
 11 you'll push down this probing of this rod --
 12 through a rod is a probe log, and it will measure
 13 basically the conductance of the soils of that --
 14 or the media that it's encountering. And as it
 15 responds in a positive way, that's showing that
 16 it's more -- has more conductivity, conducive of
 17 areas where there might be chlorides or impacts.
 18 Q. And you also had HPT probe logs that
 19 were installed at the property; is that right?
 20 A. Yeah. This is a Hydraulic Profiling
 21 Tool, which is basically used to give an
 22 indication of porosity, permeability, is there
 23 ability to transmit water.
 24 Q. You have numerous site inspections that
 25 occurred by ERM?

Page 58

1 A. Yes. Throughout -- I've been out there
 2 four times. I know there's been multiple visits
 3 by a lot of our other experts throughout the 2019
 4 through 2022.
 5 Q. Of course, you have drone-level
 6 photography that you alluded to earlier and that
 7 we'll observe in a bit; right?
 8 A. Correct.
 9 Q. So if you can briefly describe the soil
 10 sampling areas for the panel.
 11 A. Yeah. So what we have here, again, this
 12 is our figure that we -- I think this is a 2019
 13 aerial, and what you see is the orange dots that
 14 are represented are ERM soil sample locations that
 15 were done to try to delineate or investigate
 16 further the results initially reported by ICON.
 17 The yellow dots are ICON-installed soil sample
 18 locations, and then you do see a few little purple
 19 dots, and those were conducted by HLP and those
 20 are outside of Chevron's area, so not included in
 21 the limited admission.
 22 Q. So did you sample for 29-B constituents
 23 in the soil?
 24 A. We did.
 25 Q. And what constituents were those? The

Page 59

1 whole suite of 29-B constituents?
 2 A. Yes.
 3 Q. Did you also sample under RECAP, or
 4 constituents that are found in RECAP?
 5 A. We did. We looked at metals, BTEX, THP.
 6 Let's see. Radium, as well as some others.
 7 Q. So let's hone in on Area 2. Of course,
 8 this is the area where the blowout occurred. Can
 9 you describe for the panel the sampling locations
 10 and the reasons for them on that -- in that area?
 11 A. Sure. So this really just shows kind of
 12 the -- so ICON had installed sample location H-9,
 13 and then ERM went out and, in order to delineate
 14 and investigate -- we're going to look at the
 15 actual results here shortly just to show those,
 16 but these are some of the locations and including
 17 some monitor wells that we've installed around
 18 that blowout area to help with the delineation.
 19 Q. And then we move to Area 4, which is the
 20 area also where Chevron conducted oil and gas
 21 operations; is that right?
 22 A. That's correct. And again, the orange
 23 dots represent ERM's efforts to go evaluate the
 24 concentrations that were initially reported and
 25 delineate.

Page 60

1 Q. And the yellow locations are ICON sample
 2 locations; is that right?
 3 A. Correct.
 4 Q. Then we move to Area 5. That's another
 5 area where Chevron conducted oil and gas
 6 operations; is that right?
 7 A. That's correct. And you see the ICON
 8 locations represented in yellow, ERM represented
 9 in orange, and then you also see the area over to
 10 the -- to the east of the Area 5, which is an
 11 adjacent operator, not Chevron.
 12 Q. So Chevron didn't operate on that
 13 property outside of the blue box that is directly
 14 east, where you have some sampling points?
 15 A. That's correct. And for the panel, this
 16 is that -- you can start to see a little bit of an
 17 outline of where we parked when we first got
 18 there, for those who have visited.
 19 Q. The sampling points that are located
 20 directly east of Area 5, whose sampling points are
 21 those?
 22 A. Those were HLP.
 23 Q. And who is HLP?
 24 A. I forget the --
 25 Q. They weren't hired by Chevron?

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

<p style="text-align: right;">Page 61</p> <p>1 A. They were not Chevron's representatives 2 and not hired by us. 3 Q. Then we have Area 6. Can you describe 4 the soil locations there? 5 A. Again, one of the things that kind of 6 sticks out on this photograph is that area outside 7 of that blue line because it holds a lot of water. 8 That was an adjacent operator that was not 9 Chevron. And when we've been out there, that 10 holds a lot of water. The Chevron area is there 11 within the blue outline, and this being Area 6, 12 you do see the yellow borings or sample locations 13 from ICON, the orange representing ERM. 14 Q. Then we have Area 8, the last area 15 that's subject to the limited admission. What 16 does the sampling reflect there in the locations? 17 A. Again, trying to go and delineate, and 18 we're going to talk about this here in a little 19 bit, but you're going to see -- you see we were 20 trying to delineate, and you start to see kind of 21 a linear pattern and how we're having to go off 22 this, and I'll point out that that's actually a 23 road that's going right there. 24 So potential for when they were getting 25 the field reworked, that -- in order to come up</p>	<p style="text-align: right;">Page 63</p> <p>1 blowout occurred. Surface sampling occurred 2 there. Did they occur anywhere else, the sampling 3 surface water? 4 A. The surface water sampling? No. 5 Q. So next we have the EC and HPT logs 6 which you testified about and described earlier. 7 What do those show or reflect to you? 8 A. I'll point the panel to H-12, which is 9 the, kind of, bigger box over here to the upper 10 left. That is a good -- a good representation of 11 what a positive response within the EC log is. So 12 that shows, down around 50 to 60 feet, that there 13 was, you know, good conductivity. And that's also 14 reflected in our groundwater sample results that 15 we've collected. So a good indication of that 16 there's likely some chloride there, and we did 17 confirm that with the results. 18 I'll also point the panel to, if you 19 look down, just as it quickly comes back to 20 basically being non- -- you know, nonconductive. 21 So we quickly get out of that chloride and, again, 22 we took soil samples below this and confirmed 23 these results, that the chlorides just aren't 24 there after we got out of that zone. 25 So you'll start to look across. There's</p>
<p style="text-align: right;">Page 62</p> <p>1 and do farming, agricultural operations, that 2 potentially barium -- well, we'll talk about 3 barium here in a minute, but barium was 4 potentially spread through the area. 5 Q. And here, we have the monitoring well 6 and surface water sample locations; is that right? 7 A. That's right. 8 Q. And what were the general depths of the 9 monitoring wells that were installed at the site? 10 A. Yeah. Generally, again, I'll refer you 11 back to the cross-sections to see where everything 12 was. But generally from about 30 to about 55, 13 60 feet, if you do look over, again, to the 14 eastern part of the property, in Area 9, you do 15 see those numbers in parentheses are where the 16 actual wells were screened. So you see some 18 to 17 28, 20 to 30, so some shallower zones over towards 18 the far east, but you really don't see that as you 19 move back across the table. 20 Q. And the actual tables with the sampling 21 data are included with ERM's plan on behalf of 22 Chevron; is that right? 23 A. That's right. 24 Q. And you say surface water sample 25 locations. You mentioned the pond where the</p>	<p style="text-align: right;">Page 64</p> <p>1 other examples, H-16, towards the top there, kind 2 of top-middle, you do see a little bit of a 3 signature up towards the -- I guess that's about 4 the 20 to 30-foot range. But you do see it come 5 back down. And, really, what these are showing is 6 you'll see some impacts in some areas where there 7 were historical operations. But as we move 8 laterally out from those locations to delineate, 9 we're not seeing those same signatures. 10 Q. And next, we have the background 11 locations. And can you describe -- you've already 12 testified about it but where those locations are? 13 A. Yes. So we have Area 1 over to the far 14 west side of the property, H-25, 26, 27, and then 15 Area 9 being the two wells installed around H-32, 16 being A and B, and then H-33 and 34 in Area 9. 17 Q. And all of those background locations, 18 as you've testified earlier, were selected by 19 ICON? 20 A. That's correct. 21 Q. You visited the property, as you stated, 22 on at least four occasions? 23 A. Correct. 24 Q. Did you visit the background locations 25 during your site visits?</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 65

1 A. On multiple occasions, yes.
 2 Q. Did you find in your
 3 boots-on-the-ground, or your site visit, any
 4 vestige of oil and gas operations in the area of
 5 the background locations?
 6 A. No.
 7 Q. Did you see any vestige of oil and gas
 8 operations in the vicinity of the background
 9 locations in any of the aerial photographs that
 10 you reviewed?
 11 A. No.
 12 Q. So this sets forth the results of
 13 surface water sampling at the pond at the blowout
 14 location; is that right?
 15 A. That's right.
 16 Q. So what I want you to first describe are
 17 the efforts that ERM and its contractors extended
 18 in obtaining surface water samples, and then I
 19 want you to describe the results of those samples.
 20 A. Yeah. So, you know, it's easy to say
 21 let's just go grab a water sample. At ERM, we
 22 have a pretty robust safety program, so it was
 23 actually quite a bit of effort to go actually do
 24 this sampling. But what we did is we got a boat.
 25 We had to go through all of our internal

Page 66

1 procedures. We got a boat out there on-site.
 2 There was a picture earlier in the slide where you
 3 actually saw two of our ERMers in the boat. So we
 4 dragged that out there, got out on the boat, took
 5 a pump with some flow-through meters, taped off
 6 some tubing to a measuring tape, and dropped that
 7 down 2 feet below the water surface, and then
 8 started pumping from there to obtain our 2-foot
 9 below-surface sample. And then we did the same
 10 thing with the -- down to 13 feet. So we measured
 11 down to 13 feet, which is 2 feet above the deepest
 12 part of where we measured this at the pond, and
 13 collected samples from the 13-foot zone.
 14 Q. And what were the results of the surface
 15 water sampling?
 16 A. You see here they're pretty --
 17 there's -- really uneventful. So we show no BTEX
 18 constituents. Everything was nondetect. Chloride
 19 being both in the 2 and 13-foot samples are almost
 20 identical, again showing there's really no
 21 stratified columns of constituents. And the same
 22 with barium. And I'll also point out, when you
 23 looked at the LDEQ subsegment, chloride for that
 24 subsegment was listed as, I believe, 90 milligrams
 25 per liter, so we're even less than what it's

Page 67

1 showing on that DEQ subsegment.
 2 Q. Would you describe the characteristic of
 3 that pond as being freshwater?
 4 A. I would.
 5 Q. So let's next move to the sampling
 6 results, and we'll start with barium sampling in
 7 the groundwater. What did the sampling program
 8 reflect?
 9 A. So what we show here is the barium
 10 results in the groundwater wells that we
 11 collected. We have one well right there at
 12 Area 2, at H-12, where we showed an exceedance of
 13 the conservative groundwater screening standard
 14 being the -- the standard being 2. We were just
 15 over it: 2.27.
 16 Ms. Levert will get into additional
 17 RECAP analysis to show that, you know, this is
 18 very -- it's still protective of human health and
 19 the environment. And you also see the rest of the
 20 samples all came back very, very low. When we had
 21 detection, it was very, very low and below the
 22 RECAP screening standards.
 23 Q. Now, you did not do the work in
 24 connection with groundwater classification at ERM
 25 on this particular project; is that right?

Page 68

1 A. I looked at it, I observed it, but I did
 2 not do that myself.
 3 Q. The conclusion is that the shallow
 4 groundwater is Class 3; is that right?
 5 A. Correct.
 6 Q. Now, in connection with barium, the
 7 comparative standard that you used for barium even
 8 though your conclusion was that it's a Class 3,
 9 was the Class 1 drinking water standard as the
 10 most conservative approach; is that right?
 11 A. That's correct.
 12 Q. So you had one slight exceedance of
 13 barium using that Class 1 drinking water standard,
 14 which Ms. Levert will further address from a human
 15 health standpoint?
 16 A. That's correct.
 17 Q. Let's next move to the sampling results
 18 for chloride in the groundwater. What do they
 19 show?
 20 A. Again, so what we have here is this blue
 21 bold is showing where we exceed a background of
 22 687 milligrams per liter. So we do see some
 23 chlorides in the groundwater, especially you'll
 24 see the highest concentrations are right there at
 25 the blowout area, down around the 50-foot zone,

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 69

1 which correlates well with the EC logs that we
 2 showed.
 3 What you do, though, see in the
 4 groundwater is rapidly declining conditions as we
 5 move away from the areas where we had detects.
 6 And we feel like we're delineated across the site
 7 with one exception where we've proposed an
 8 additional monitor well to the north, just to the
 9 north of Area 2, to supplement the data that we
 10 have.
 11 Q. So one thing of note in connection with
 12 the chloride results in the groundwater -- you
 13 said it earlier and it's -- you can see it towards
 14 the bottom of this screen, that background for
 15 chlorides at this site is 687 milligrams per
 16 liter; is that right?
 17 A. That's correct.
 18 Q. So the secondary drinking water standard
 19 for chlorides itself is based upon aesthetics and
 20 taste; correct?
 21 A. Correct.
 22 Q. And that's 250 milligrams per liter?
 23 A. That's correct.
 24 Q. So background chlorides in the
 25 groundwater at this property is more than two

Page 70

1 times, almost three times what the secondary
 2 drinking water standard is; is that right?
 3 A. That's right.
 4 Q. So let's next move to radium in the
 5 groundwater. And briefly what does this show and
 6 who would you defer to for this analysis?
 7 A. Yeah. So this is showing the radium
 8 results that we've gathered across the site, and
 9 really this is going to be Dr. Frazier will be
 10 speaking to the radium results.
 11 Q. Next we have sulfate in the groundwater.
 12 Mr. Angle will address or at least perform an
 13 analysis of sulfate itself in the groundwater.
 14 But what does this generally tell you?
 15 A. Again, really no -- nothing above any
 16 regulatory standards that we saw, but Mr. Angle
 17 will go into deeper analysis there.
 18 Q. And next we have benzene in the
 19 groundwater and we have a couple of exceedances
 20 that are found near the blowout location; is that
 21 right?
 22 A. Correct. Those are the only two
 23 locations. The conservative groundwater screening
 24 standard for benzene is .005 milligrams per liter,
 25 so we do have two exceedances. The remainder of

Page 71

1 the site remains unimpacted by benzene.
 2 Q. Mr. Angle will address, along with
 3 Levert, those two exceedances and their proposal
 4 for handling; right?
 5 A. Correct.
 6 Q. Next we have the hydrocarbon sampling in
 7 the groundwater. What do those show?
 8 A. So ICON took TPH mixtures and reported
 9 some results that -- so ERM went to go further
 10 investigate. In accordance with, kind of, the
 11 preferred RECAP method on evaluating TPH, we took
 12 the fractionation data for each of these which
 13 shows specific carbon chains or carbon to evaluate
 14 against those standards, and we showed no impacts
 15 above any regulatory standards here.
 16 Q. Okay. Let's do a little deeper dive
 17 into the Chevron most feasible plan areas. Let's
 18 first start at Area No. 2. What were the
 19 historical uses at that part of the property?
 20 A. Yeah. So we're showing here, this is an
 21 aerial photograph taken when we did the drone
 22 survey on the left, but the well -- this is the
 23 blowout area, obviously, and it was drilled by
 24 Gulf in 1941, which is the same year that the
 25 blowout occurred. Subsequent to that, it's been

Page 72

1 agricultural use.
 2 Q. And then this is a drone image of that
 3 area; right?
 4 A. That's correct. So we're flying over
 5 here towards Area 2. I'll point out, towards the
 6 bottom treeline here over to the left, you're
 7 going to see our friend the alligator who has been
 8 observed every time we went out there. So a lot
 9 of lush greenery. There's -- over to the top-left
 10 there, you can kind of see a little bit of one of
 11 our wells sticking out of the ground.
 12 Q. And what were the results of the
 13 sampling for 29-B salt-based constituents at
 14 Area 2?
 15 A. Pretty uneventful. So even though this
 16 is right there at the blowout area, there was one
 17 location within the upper 3 feet which showed an
 18 exceedance of SAR. It's H-12 from zero to 2 feet,
 19 you'll see an SAR exceedance. So that was a zero
 20 to 2-foot sample. We then went back and resampled
 21 that well location going at 1-foot intervals to
 22 determine the stratigraphy and also in working
 23 with the effective root zone, which Mr. Patrick
 24 Ritchie will be discussing later.
 25 Q. So Mr. Ritchie will discuss the root

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 73

1 zone, and Mr. Angle will address that one -- and
 2 what was the sampling location where you found,
 3 immediately below the root zone, an SAR and ESP
 4 exceedance?
 5 A. Yes. So this was just SAR, and it was
 6 at H-12 from zero to 2 feet.
 7 Q. And Mr. Angle will address that in his
 8 testimony?
 9 A. That's correct.
 10 Q. Taking into consideration Judge Cain's
 11 ruling, which Mr. Carmouche prominently broadcast
 12 earlier; right?
 13 A. Correct. I will point out one more
 14 thing on this. So the blue boxes that you see on
 15 these tables represents where we did take SPLP
 16 samples to -- within the unsaturated zone. So you
 17 see we've got a good collection of SPLP data at
 18 this area, within this area.
 19 Q. Did you see any particular trend
 20 associated with the salt signature in the soil at
 21 this property?
 22 A. Really, there was -- it was pretty
 23 uneventful within that upper -- upper area, there
 24 really wasn't much to look at. Again, it was just
 25 one area within the zero to 2-foot sample that was

Page 74

1 really the only thing that we needed to go
 2 evaluate a little further.
 3 Q. And when taking into account the
 4 effective root zone, is it your opinion and others
 5 who will appear this week that salt has been
 6 delineated vertically and horizontally in the
 7 soil?
 8 A. Yes.
 9 Q. Let's move next to barium and the
 10 results that you found in the soil at Area 2.
 11 A. You're going to hear this story over and
 12 over and over when we go through each of these
 13 areas on barium. There's kind of a little bit of
 14 a story to tell on each -- on -- that repeats
 15 itself.
 16 So one, you're going to see it's limited
 17 to zero to 2 feet where we showed the exceedance
 18 of 1600, which Ms. Levert will discuss in her
 19 testimony that number being extremely
 20 conservative.
 21 So it's confined within the zero to
 22 2-foot range. You do start to see low
 23 concentrations. Again, Ms. Levert will address
 24 that with her RECAP and risk assessment analysis.
 25 And then you also start to see, in some

Page 75

1 areas, a not very good correlation with the
 2 operational areas versus where we're actually
 3 seeing this. As we try to delineate, again,
 4 you're going to start to see and we're going to
 5 show some actual photos comparing where the
 6 operational areas and some linear features where
 7 there have been some improvements on the property
 8 for agricultural and land use.
 9 Q. All right. Let's move to Area 4. What
 10 were the historical site uses there?
 11 A. So Gulf operated producing wells
 12 starting in 1941 and two saltwater disposal wells
 13 in 1957 and 1977. Those -- all those wells were
 14 P&Aed in 1983 and 1984.
 15 And then subsequent operators after Gulf
 16 were there, and we had that location of that
 17 shut-in well, and we're going to show that here in
 18 just a second on the drone photography.
 19 Q. And here's the drone image of Area 4; is
 20 that right?
 21 A. That's correct. So you see the truck
 22 just to the, I guess, left side of the truck,
 23 you'll see kind of a little pad -- not pad but
 24 just kind of an open area there. That's the
 25 shut-in well location. If you look up to the top

Page 76

1 of the screen, that's Area 2 and you can see the
 2 pond up there.
 3 Q. What are the results of the salt-based
 4 sampling that was conducted in Area 4?
 5 A. Much like Area 2, we did have one
 6 location, H-21, at the zero to 2-foot sample where
 7 ERM reported some exceedances of ESP and SAR. We
 8 then, again, like Area 2 and H-12, we went back
 9 and sampled from the zero -- at 1-foot intervals
 10 within the upper 3 feet to show the location.
 11 So within the effective root zone, we do
 12 not show any exceedances of salt parameters at
 13 that location. We also -- the blue boxes show
 14 here the SPLP locations. And we do have a red box
 15 here and you can see a red boring location, H-16 R
 16 2. That is part of our contingent SPLP chloride
 17 sampling plan. In order to collect an SPLP sample
 18 from the interval within the unsaturated zone with
 19 the highest EC concentrations, you know, to help
 20 with the way that the DNR has liked to see the
 21 data in the past.
 22 Q. And is there an area on this map that
 23 Mr. Angle will address that falls immediately
 24 beneath the root zone, effective root zone?
 25 A. Yes. So Mr. Angle will be looking at

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 77

1 that H-21 and testifying to that H-21, H-21 R and
 2 basically the zero to 3-foot results that we're
 3 seeing here.
 4 Q. So while we're on SPLP, that is an
 5 analysis and testing procedure that has been
 6 relied upon not only by LDNR and LDEQ along with
 7 other lines of evidence to show the scope and
 8 extent of cross-media transfer of chlorides? Is
 9 that right? Salt based constituents?
 10 A. That's correct. It's one of the tools
 11 in the toolbox, but we have multiple lines of
 12 evidence through actual sample concentrations. We
 13 pulled the subsurface geology at the site, and
 14 that's just one of the tools that can be used to
 15 show that we're protective of groundwater.
 16 Q. Summarize for us the results of barium
 17 sampling at Section 4, or Area 4.
 18 A. So again, same sorry. This is that one
 19 I pointed out, I think when we were looking at one
 20 of the earlier photographs. You see the linear
 21 pattern or the linear line there that was taken
 22 right along that road surface. Everything, again,
 23 is contained within that zero to 2-foot sample.
 24 Low concentrations, you know, and again Ms. Levert
 25 will talk about that.

Page 78

1 And just the -- you're going to see here
 2 that, again, the nonconformance to the historical
 3 E&P operations versus where we're seeing some
 4 results.
 5 Q. And next, you have the hydrocarbon
 6 fraction results in the soil at Area 4; right?
 7 A. Correct. So when ICON had reported the
 8 mixtures, we went and took fraction data and you
 9 see we had one interval at H-15 from 6 to 8 feet
 10 where we had an aliphatic C 8 to C 10 carbon chain
 11 with an exceedance of the soil nonindustrial
 12 screening standard. Ms. Levert will discuss that.
 13 Q. Okay. Let's move to Area 5. What were
 14 the historical uses there?
 15 A. A dual completion well drilled by Gulf
 16 in 1964 and P&Aed in 1980. There were subsequent
 17 operators east of Area 5, and it's agricultural
 18 use, currently fallow field.
 19 Q. Let's move to a drone image of that part
 20 of the property, if you could describe it for the
 21 panel and the judge?
 22 A. Yeah. So that was the little area that
 23 we parked in. You see just kind of the green
 24 greenery. Really no indications of any oil field
 25 operations that we can see on here. And then

Page 79

1 Areas 4 and 2 are kind of up to the top part of
 2 the screen.
 3 Q. And the results of the salt-based
 4 sampling at Area 5 were what?
 5 A. Like Areas 2 and 4, we had one -- and we
 6 had a total of three of these locations where,
 7 when the original sampling was done, we showed
 8 something in the zero to -- either zero to 2 to
 9 zero to 4-foot intervals. So at H-18 here, we did
 10 see the same thing like we did in the other two
 11 areas. We went and resampled at 1-foot intervals
 12 from zero to 1, 1 to 2, and 2 to 3. The intervals
 13 within the effective root zone came back below
 14 regulatory standards, and Mr. Angle will continue
 15 to discuss this further.
 16 We do have a contingent SPLP chloride
 17 sample shown here at H-18 R 2 to, again, satisfy
 18 the, you know, desire to have SPLPs at some of the
 19 higher concentrations within the unsaturated zone.
 20 Q. And next, we have the barium soil
 21 results for Area 5. And what do they show?
 22 A. Yeah. Again, you'll see the zero to 2
 23 is really where everything is contained, you know,
 24 the spread.
 25 I will point out that there's -- really

Page 80

1 in a lot of our data, there's discrepancy between
 2 results between what ERM and ICON reported. And
 3 again, Ms. Levert will kind of delve into that
 4 even further, but that's another important note
 5 that we observed and I think...
 6 Q. And you have, in this area as well as in
 7 some others, proposed delineation locations in
 8 connection with barium in order to assure that you
 9 achieve full vertical delineation -- or horizontal
 10 delineation? I'm sorry.
 11 A. Horizontal, correct. Yes. And you see
 12 that here in this H-19 in E2 up to the top-right
 13 of the Area 5 box.
 14 Q. Next you have your fraction results for
 15 hydrocarbons in the soil at Area 5. Anything of
 16 note to you there?
 17 A. Yes. We went back and did -- all of the
 18 fraction data came back below regulatory
 19 standards.
 20 Q. Area 6, what were its uses?
 21 A. Drilled in 1964 by Gulf. It was P&Aed
 22 in 1983. There were subsequent operators east of
 23 Area 6 and, again, that's where, when we were
 24 talking about earlier, you can kind of see where
 25 the water was being held. That was a subsequent

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 81

1 operator outside of Chevron. And there's an
 2 impounded area that holds water and that's heavily
 3 vegetated.
 4 Q. This is a drone image of Area 6; is that
 5 right?
 6 A. Correct. So as we're going down that
 7 road, it's actually off to the left-hand side
 8 where the tall trees are located. Again, that
 9 area that you see kind of prominently sticks out,
 10 that's not Chevron's area.
 11 Q. And you now have the salt-based sampling
 12 results of the soil in Area 6. What did those
 13 show?
 14 A. So you see the yellow locations showing
 15 the original ICON location where ERM went back and
 16 sampled and we don't show any exceedances.
 17 Q. There is one location, is there not,
 18 that Mr. Angle will address immediately beneath
 19 the root zone in that area?
 20 A. I don't believe --
 21 Q. There is not?
 22 A. Not at this location, yeah.
 23 Q. Okay.
 24 Let's go next to the barium results in
 25 the soil. What do they show at Area 6?

Page 82

1 A. Once again, not to bore the panel here,
 2 but limited to the zero to 2-foot, there is
 3 discrepancy between ERM and ICON. I'll point out
 4 one example, but there's many here. H-24, zero to
 5 2, ERM had 294, ICON had 3,490. And there's other
 6 examples as you look across all the data sets that
 7 were produced between ERM and ICON.
 8 So that -- it's limited to that zero to
 9 2-foot sample, and we do show here that we want
 10 to -- we're proposing some additional delineation
 11 samples. I think we have a total of seven at this
 12 location. Yeah. Or maybe eight. Eight
 13 locations, between some resamples at some
 14 locations and some delineation borings.
 15 Q. Let's go to the last area that's subject
 16 to the limited admission area, Area 8. What were
 17 its historical uses?
 18 A. So this well was drilled by Gulf in
 19 1946. It was actually a dry hole, so it was P&Aed
 20 one year later, in 1947. It's heavily vegetated.
 21 It was heavily vegetated until around 2017, 2019,
 22 and it was converted to agricultural uses. It's
 23 currently an active rice field.
 24 Q. So this is the drone image of that area;
 25 right?

Page 83

1 A. Yeah. If you kind of look over towards
 2 the left-hand side, you'll see the birds playing
 3 around. But it's just a beautiful green pasture,
 4 just a beautiful field, really no indication of
 5 any oil field operations. And again, you see
 6 where the row where we show those, kind of, linear
 7 features for barium that's over shown on the
 8 right-hand side of the screen.
 9 Q. One the times you visited the site was
 10 with some of the panel members --
 11 A. Correct.
 12 Q. -- who are here today; right?
 13 A. Yes.
 14 Q. And all of you visited most, if not all,
 15 of these areas; is that right?
 16 A. Yes. The panel members who were there,
 17 yeah, did -- have, but yes.
 18 Q. So let's go to Area 8. What did the
 19 salt-based sampling show?
 20 A. Yeah. No real impacts that we needed to
 21 delineate any further, and, again, we show the
 22 blue box down at H-3 where we -- which is outside
 23 of the area but where we took an SPLP sample.
 24 Q. Then you have barium results in the soil
 25 at Area 8. What do they show?

Page 84

1 A. Yeah. You see -- again, that road we
 2 showed to the right-hand side of the drone we just
 3 saw, and, again, we see H-4 and how we tried to
 4 delineate but it just kept going along that linear
 5 pattern. And low concentrations confined within
 6 the zero to 2-foot area, and we are also proposing
 7 a handful of resamples and delineation borings to
 8 continue to try to delineate barium even further.
 9 Q. So we have really two constituents, if
 10 you might call them, of concern in the soil. It's
 11 barium and also chlorides; right?
 12 A. Correct.
 13 Q. And you've talked a lot about the barium
 14 soil sampling results and groundwater results and
 15 also the chloride data set. So summarize for this
 16 panel and the judge, if you can, the summary of
 17 the barium sampling results.
 18 A. Yeah. So first, there was no 29-B
 19 exceedances for true total barium. So that was --
 20 we didn't have anything across all the data that
 21 we collected. Barium does exceed the groundwater
 22 screening standard at only one location, which was
 23 a produced water source. There was elevated
 24 barium in soil almost exclusively in that zero to
 25 2-foot range, which you've heard me discuss.

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 85

1 And then, again, the distribution of
 2 barium poorly correlates with the E&P features,
 3 and we think that's likely attributed to the
 4 reworking of the surface soils through
 5 agricultural use, construction of roads, et
 6 cetera.
 7 And we've got these two images here
 8 showing the 1981, you can see the operational
 9 area; and then, in 2019, where you see the road.
 10 And you don't see the correlation in 1981, but you
 11 do in the 2019 data set.
 12 And then mean exceedances of screening
 13 standard reported by ICON were not confirmed in
 14 the ERM split.
 15 Q. And what is the summary, if you can
 16 provide that, of the sampling results for
 17 salt-based constituents?
 18 A. I think the -- probably the headline is
 19 that we're delineated with the exception of that
 20 one location where we want to put a monitor well
 21 into Area 2 up to the north. That's the one
 22 location. But elevated chloride and groundwater
 23 was localized to the former E&P operations. And
 24 then as we did step out, there was concentrations
 25 where we did have some impacts, you see them

Page 86

1 rapidly decrease and decline. The chloride is --
 2 in groundwater is delineated in each of the
 3 limited admission areas except that one area
 4 north -- north of Area 2.
 5 The 29-B salt parameters in soil are
 6 delineated laterally and vertically in each of the
 7 limited admission areas. There was no 29-B salt
 8 parameter exceedance within the effective root
 9 zone. And we've shown multiple lines of evidence
 10 of protection of the underground source of
 11 drinking water being vertical delineation to the
 12 lab data, the EC probe logs -- again, I'll point
 13 you back to those where we did see the highest
 14 impacts as confirmed by the lab data that we
 15 quickly showed that decrease, and we confirmed
 16 that decrease with the laboratory data in the
 17 soils as well. The vertical permeability, we had
 18 three of them from 10 to the minus 7 to 10 to the
 19 minus 9 showing that it meets the definition of a
 20 natural liner, and the SP chloride data. So we've
 21 got multiple lines of evidence showing that we're
 22 protective of the Chicot Aquifer. And we've
 23 proposed sampling to complete delineation of
 24 groundwater and supplement the SPLP data.
 25 Q. And I don't think we have a dispute with

Page 87

1 any of the experts either for ICON or from ERM or
 2 any of Chevron's other experts that the shallow
 3 groundwater at this property is not a USDW; is
 4 that right?
 5 A. I would -- that is my guess. I agree.
 6 MR. GREGOIRE: Those are all the questions I
 7 have. Thank you.
 8 CROSS-EXAMINATION
 9 BY MR. WIMBERLEY:
 10 Q. Mr. Purdom, I just want to make a few
 11 things clear.
 12 You're not the one on your team that
 13 identified the chloride and barium background
 14 concentrations in the soil and groundwater; right?
 15 A. I'm not the one who did that; correct.
 16 Q. And you're not the one that identified
 17 any of the AOIs according to RECAP?
 18 A. Correct.
 19 Q. And you're not the one who decided what
 20 the groundwater classification was?
 21 A. I did look at that data. Mr. Angle in
 22 our team did go through that, but I was part of
 23 that discussion and reviewed that.
 24 Q. You're relying upon Mr. Angle's opinion
 25 for that; right?

Page 88

1 A. Correct. But I concur with Mr. Angle's
 2 assessment that it's a GW 3.
 3 Q. Just because there's a public water
 4 supply available, does that mean that we're not
 5 supposed to protect the groundwater under RECAP?
 6 Does that have anything to do with the definition
 7 of groundwater under RECAP?
 8 A. Repeat the -- I'm not quite sure where
 9 you're going.
 10 Q. The availability of the public water
 11 supply, does that play into the classification of
 12 groundwater under RECAP?
 13 A. Well, what I'll say is this -- this --
 14 the shallow groundwater that we do see at the
 15 surface is unusable due to its poor nature and the
 16 yield that we have. So we don't identify that
 17 there's a useable source of groundwater there at
 18 the site until you get into the Chicot Aquifer.
 19 Q. And you're going to rely on Mr. Angle to
 20 ^sum that up?
 21 A. Well, I agree with that. I think
 22 I've -- I've looked at that data and -- but with
 23 Mr. Angle's -- ultimately being the person who's
 24 going to opine on the groundwater classification,
 25 but I have looked at the data as well and

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 89

1 completely agree that it's a GW 3.
 2 Q. So the ground out there from zero to
 3 30 feet, is it soil or is there an aquifer?
 4 A. I would not consider any aquifer below,
 5 down until you get to the Chicot.
 6 Q. Okay.
 7 Now, the shallow groundwater stringers
 8 that you described, would you consider those
 9 hydraulically connected?
 10 A. In some areas, there's some connection.
 11 But for the most part, as we showed on those
 12 cross-sections, you'll have borings right next to
 13 each other where there is absolutely no
 14 connection. So no, I don't determine this to be a
 15 continuous connected to groundwater zone.
 16 Q. So they're somewhat connected but not
 17 fully connected?
 18 A. There's areas where -- there's small
 19 areas where there is some connection, but these
 20 are really more stringers, and we've put some in
 21 the ground where there was small areas of
 22 connection. But for the most part across the
 23 facility, we even had a lot of areas where we went
 24 to go look to take groundwater samples and there
 25 was nothing there to collect or the samples, when

Page 90

1 we were purging, they went dry.
 2 Q. So the various stringers out there, as
 3 you describe them, are they separate aquifers?
 4 A. I'm not calling them aquifers. I'm
 5 calling them basically stringers of silt that have
 6 a little bit of water in them, but I don't
 7 consider them an aquifer.
 8 Q. So it's your understanding that there
 9 are no aquifers out there below or above 120 feet?
 10 A. There are zones where there is --
 11 there's groundwater zones out there or groundwater
 12 stringers out there, but I do not consider that to
 13 be an actual aquifer or usable aquifer.
 14 MR. WIMBERLEY: I think that's all I have.
 15 (Discussion off record.)
 16 BY MR. WIMBERLEY:
 17 Q. And just to clarify that, you said you
 18 have made a determination that it's a
 19 Groundwater 3?
 20 A. Yeah. Ultimately, Mr. Angle made it,
 21 but I agree with that.
 22 Q. And how can you have a Groundwater 3
 23 without an aquifer?
 24 A. It's a Groundwater 3 zone, is a
 25 water-bearing zone. I'm talking about a useable

Page 91

1 aquifer that can be used for public consumption.
 2 Q. So it is an aquifer?
 3 A. It's a water-bearing zone. It's
 4 stringers of that -- of water, but I don't
 5 consider that to be an aquifer.
 6 Q. Do you understand that, under
 7 definitions in RECAP, a Groundwater 3 means it's
 8 an aquifer?
 9 A. It follows up with that word "aquifer,"
 10 but it's a water-bearing zone.
 11 MR. WIMBERLEY: No further questions.
 12 JUDGE PERRAULT: Any redirect?
 13 MR. GREGOIRE: None.
 14 JUDGE PERRAULT: Do any of you have questions
 15 for this witness?
 16 PANELIST DELMAR: Yes, Your Honor. We're
 17 kind of discussing it.
 18 JUDGE PERRAULT: Do you need a second? Take
 19 a second.
 20 While they're doing that, I want it make
 21 it clear. Let's see. Exhibit 1.7, which was
 22 the curriculum vitae, was there any objection
 23 to that being admitted into evidence?
 24 MR. CARMOUCHE: No. No objections.
 25 MR. GREGOIRE: Judge, just for clarity on the

Page 92

1 record, Mr. Purdom referred to several of the
 2 attachments and appendices in the proposed
 3 most feasible plan. So with that being said,
 4 Chevron files and offers Chevron Exhibit
 5 No. 1, which is its proposed feasible plan
 6 and attachments. In addition to Chevron 147,
 7 which is his CV, Chevron 45, which is RECAP
 8 that Mr. Purdom referred to in his testimony,
 9 and Chevron 46, which is 29-B.
 10 MR. WIMBERLEY: Can you state the one right
 11 before 29-B?
 12 MR. GREGOIRE: RECAP, Chevron 45.
 13 JUDGE PERRAULT: So you're offering
 14 Exhibit 145 and 46, and we've already done
 15 1.7?
 16 MR. GREGOIRE: Yes, Your Honor.
 17 JUDGE PERRAULT: Any objection to Exhibit 1,
 18 Exhibit 45 or Exhibit 46?
 19 MR. CARMOUCHE: No, Your Honor.
 20 JUDGE PERRAULT: No objections. So ordered.
 21 They shall be admitted.
 22 MR. GREGOIRE: Just for clarity, I didn't
 23 hear that. Some folks said you may have said
 24 "1.47." It's 147 is Mr. Purdom's CV.
 25 JUDGE PERRAULT: So it's not 1. -- it's 147?

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 93	<p>1 MR. GREGOIRE: Yes.</p> <p>2 JUDGE PERRAULT: So Exhibit 147, Mr. Purdom's</p> <p>3 curriculum vitae, is admitted into evidence</p> <p>4 without objection.</p> <p>5 Thank you for correcting that.</p> <p>6 JUDGE PERRAULT: Is the panel ready?</p> <p>7 PANELIST DELMAR: Yes, Your Honor.</p> <p>8 JUDGE PERRAULT: Who wants to go first?</p> <p>9 PANELIST DELMAR: I will. Chris Delmar.</p> <p>10 JUDGE PERRAULT: Okay. Please proceed.</p> <p>11 PANELIST DELMAR: So I have a couple of</p> <p>12 questions about the cross-section -- well, I</p> <p>13 have a question about the cross-section as</p> <p>14 well as some of the potentiometric surface</p> <p>15 data that was measured.</p> <p>16 So for the cross-section locations, you</p> <p>17 have the A to A prime. It has a nice east to</p> <p>18 west look, trend until about H-3 and then it</p> <p>19 makes this big sort of north-south dog leg.</p> <p>20 Could you explain why y'all decided to</p> <p>21 make that sort of track?</p> <p>22 THE WITNESS: Really, we wanted to really</p> <p>23 just capture all of the data that was right</p> <p>24 over there in that background. So it was</p> <p>25 just to capture more area. So it was -- we</p>	Page 95	<p>1 THE WITNESS: Correct.</p> <p>2 PANELIST DELMAR: The figures? Okay.</p> <p>3 They weren't in the presentation. I</p> <p>4 just wanted to make sure.</p> <p>5 THE WITNESS: Right. Just for the time and</p> <p>6 consideration, we just wanted to have those</p> <p>7 couple in there.</p> <p>8 PANELIST DELMAR: Also, do you -- I'm going</p> <p>9 to jump around a little bit on my questions.</p> <p>10 But do you know the depth of the Bayou</p> <p>11 Lacassine?</p> <p>12 THE WITNESS: Yes. We did measure that. I</p> <p>13 believe it's 10 feet was the depth to the</p> <p>14 bottom.</p> <p>15 PANELIST DELMAR: Okay.</p> <p>16 And I do have one question about, again,</p> <p>17 the potentiometric surface on H-10. When you</p> <p>18 had it measured, most of the wells in the</p> <p>19 area were 1 foot or minus 1 foot below sea</p> <p>20 level. This one was minus 5. So there's</p> <p>21 obviously a very significant difference</p> <p>22 between that. Was water removed before the</p> <p>23 sampling? Like was it -- because I'm</p> <p>24 assuming no one's pumping from this</p> <p>25 monitoring well?</p>
Page 94	<p>1 could have cut it off at -- I think it was</p> <p>2 H-32 A and B where we had, so we could have</p> <p>3 cut it off at that point, but we were right</p> <p>4 there with those other two, so we just let it</p> <p>5 jut down.</p> <p>6 PANELIST DELMAR: Also, between H-3 and H-32,</p> <p>7 are there any other sample points there, any</p> <p>8 logs available that could have given some</p> <p>9 more information? Judging by the scale, it's</p> <p>10 about 2500 to 3,000 feet of just here's one</p> <p>11 spot, here's the other one, here's the next.</p> <p>12 THE WITNESS: Yeah. So we did look at the</p> <p>13 deeper borings to try to get the most</p> <p>14 indication. There were some more borings,</p> <p>15 but they just didn't have the depth to really</p> <p>16 provide a whole lot of detail that really</p> <p>17 meant anything. All of our boring logs are</p> <p>18 included in our expert reports and so we've</p> <p>19 produced that, so they're there and</p> <p>20 available, but there wasn't any, you know,</p> <p>21 real reason why we didn't include those,</p> <p>22 other than they just really provide the depth</p> <p>23 information.</p> <p>24 PANELIST DELMAR: And the cross-section for C</p> <p>25 and D, those are in the MFP?</p>	Page 96	<p>1 THE WITNESS: Right.</p> <p>2 PANELIST DELMAR: So I don't assume it's a</p> <p>3 pumping center. But what caused that sort of</p> <p>4 draw-down at that spot?</p> <p>5 THE WITNESS: Which well was that? Was that</p> <p>6 the one over towards the far east?</p> <p>7 PANELIST DELMAR: H-10.</p> <p>8 THE WITNESS: So no. We never -- the first</p> <p>9 thing we do when we go out to take the water</p> <p>10 levels is that's our first activity, so no</p> <p>11 draw-down, no type of pumping or sampling is</p> <p>12 occurring prior to that water level being</p> <p>13 collected.</p> <p>14 PANELIST DELMAR: So just sort of minus --</p> <p>15 just negative 5 feet is kind of anomalous,</p> <p>16 "something happened and you don't know what"</p> <p>17 kind of thing?</p> <p>18 THE WITNESS: Well, it could be the</p> <p>19 stratigraphy down below. That may be the one</p> <p>20 where there's a little more sandy zone to it.</p> <p>21 So I believe that may be part of the</p> <p>22 explanation there.</p> <p>23 PANELIST DELMAR: And my last question,</p> <p>24 referring to the chloride in groundwater</p> <p>25 slide, the background value that you placed</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 97

1 at the bottom of the slides was
 2 687 milligrams per liter.
 3 THE WITNESS: Correct.
 4 PANELIST DELMAR: And I'm looking at the
 5 background values in Area 1 and Area 9. And
 6 all of those are lower than 687. So how did
 7 you calculate background for that?
 8 THE WITNESS: Yeah, so that was done by --
 9 within our ERM team using the ProUCL
 10 software, and Ms. Levert would have to go
 11 into a little bit more detail on how that was
 12 done, but that was done through ProUCL.
 13 JUDGE PERRAULT: Anyone else have a question?
 14 PANELIST OLIVIER: I think we're good. Thank
 15 you.
 16 MR. CARTER: Our next witness is Patrick
 17 Ritchie.
 18 JUDGE PERRAULT: Do y'all want to take a
 19 ten-minute break?
 20 Any objection? We're going to take a
 21 ten-minute break, and then we'll come back
 22 with your next witness.
 23 We'll go off the record.
 24 (Recess taken at 10:45 a.m. Back on
 25 record at 10:58 a.m.)

Page 98

1 JUDGE PERRAULT: We're back on the record.
 2 It's now 10:58. I'm Charles Perrault. We're
 3 conducting a hearing, Docket No. 2022-6003.
 4 Chevron's presenting its case, and it has its
 5 second witness.
 6 MR. CARTER: Yes. Chevron calls Patrick
 7 Ritchie.
 8 JUDGE PERRAULT: Come forward, sir.
 9 Please state your name for the record.
 10 THE WITNESS: Patrick R-I-T-C-H-I-E.
 11 PATRICK RITCHIE,
 12 having been first duly sworn, was examined and
 13 testified as follows:
 14 DIRECT EXAMINATION
 15 MR. CARTER: And as with Mr. Purdom, we'll
 16 provide copies of the PowerPoint presentation
 17 that will be presented with Mr. Ritchie's
 18 testimony.
 19 JUDGE PERRAULT: State your name for the
 20 record.
 21 MR. CARTER: I'm Johnny Carter.
 22 BY MR. CARTER:
 23 Q. Mr. Ritchie, please introduce yourself to
 24 the panel.
 25 A. Yes. My name is Patrick Ritchie.

Page 99

1 Q. What do you do, Mr. Ritchie?
 2 A. I'm an ecologist, and I work with my own
 3 company, Ritchie Ecological Environmental
 4 Services.
 5 Q. What is your role in this case?
 6 A. The role in this case, I have worked
 7 with Dr. Luther Holloway. We have coauthored a
 8 report. Our purpose of our study was to view the
 9 vegetation health of the site and characterize the
 10 effective root zone of the vegetation growing on
 11 the site.
 12 Q. What is your educational background?
 13 A. I have a bachelor's degree in ecology
 14 and evolutionary biology from Tulane University.
 15 I also have a master's degree from University of
 16 Florida College of Agriculture and Life Sciences
 17 in soil and water science.
 18 Q. Do you have professional certifications?
 19 A. I do. I have two professional
 20 certifications. The first one is a certified
 21 senior ecologist that requires ten years of
 22 experience in the field of ecology as well as
 23 education as well. Similar, the professional
 24 wetlands scientist also has requirements for
 25 education and experience, and I hold both of those

Page 100

1 currently.
 2 Q. Do you have experience in evaluating
 3 effective root zones?
 4 A. Yes. I have significant experience over
 5 the last eight to ten years working with these
 6 cases and determining effective root zone studies.
 7 I've conducted over 25 of these in one way, shape
 8 or form, all in Louisiana starting with field
 9 work, conducting the field work, also helping with
 10 producing any of the documents that go into the
 11 report and writing and altering my own effective
 12 root zone determinations as well.
 13 Q. How many of the effective root zone
 14 studies that you have worked on have involved
 15 agricultural land?
 16 A. The majority of them have. In these
 17 cases, we will view the different habitats that
 18 are present at the site. And many of the sites in
 19 Louisiana have some agronomic component to it, and
 20 we've reviewed those as well.
 21 JUDGE PERRAULT: Mr. Ritchie, please speak
 22 louder.
 23 THE WITNESS: Yes, sir.
 24 BY MR. CARTER:
 25 Q. Mr. Ritchie, you coauthored the report

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 101

1 with Dr. Holloway. You mentioned Dr. Holloway.
 2 Who is Dr. Holloway?
 3 A. Dr. Luther Holloway is a Ph.D. who has
 4 done effective root zone studies for many years.
 5 He has significant experience, over 40 or 50 years
 6 of experience, and I've worked with him for many
 7 years and others that have done effective root
 8 zone studies in Louisiana, but he has since
 9 retired.
 10 Q. Have you testified before LDNR before?
 11 A. That is correct, I have.
 12 Q. Which case was that?
 13 A. That was the Newman case.
 14 Q. What did you testify about in the Newman
 15 case?
 16 A. It was similar to this case. I did an
 17 effective root zone study with Dr. Luther Holloway
 18 in that case, also viewing the vegetation and the
 19 different habitat types of that property as well.
 20 Q. Have you worked with Dr. Holloway on
 21 matters where he testified to LDNR about the
 22 effective root zone?
 23 A. Yes. We've been working together
 24 similar, in a partnership so to speak, for many
 25 years. And some of these cases that he's worked

Page 102

1 on most notably would be Hero Lands recently, LA
 2 Wetlands and some others, yes.
 3 MR. CARTER: We tender Patrick Ritchie as
 4 expert in botany, agronomic and plant
 5 ecology, soils and root zone analysis.
 6 MR. KEATING: Your Honor, Matt Keating for
 7 Henning. I don't have any questions or
 8 traverse.
 9 JUDGE PERRAULT: Do you accept him as...
 10 MR. KEATING: I'm not challenging the tender.
 11 JUDGE PERRAULT: Please proceed.
 12 MR. CARTER: We'd also like to offer and file
 13 Chevron Exhibit 5.
 14 BY MR. CARTER:
 15 Q. And you have a copy of that if you need
 16 to refer to it; correct, Mr. Ritchie?
 17 A. Yes, sir.
 18 Q. What is that, Exhibit 5?
 19 A. This is the author -- the report that I
 20 authored with Dr. Luther Holloway.
 21 Q. Please summarize your opinions in this
 22 matter.
 23 A. So when doing an effective root zone
 24 study, it's very important to do a site-specific
 25 study. And so that's what Dr. Luther Holloway and

Page 103

1 I have done at this property. We assessed the --
 2 surveyed the rice crops, also some trees and some
 3 herbaceous vegetation in the fallow areas of the
 4 property. We've also determined the effective
 5 root zone, and it's very shallow for this type of
 6 site, these types of soils. And the effective
 7 root zone is -- ranges between 5 and 10 inches.
 8 And in our study, we also take a tour of the site,
 9 and we look at the vegetation. And as the panel
 10 has seen in some of our aerial views and drone
 11 footage, the property is growing healthy and has
 12 robust vegetation throughout the site.
 13 Q. So we've been using this term "effective
 14 root zone." What is an effective root zone?
 15 A. So the effective root zone represents
 16 the portion of the plant's root system that
 17 obtains the maximum amount of nutrients and water
 18 that sustains it through its entire life cycle,
 19 through its germination all the way through its
 20 growth and reproductive cycle.
 21 Again, it's not the deepest roots, but
 22 it is the majority of the root system.
 23 Q. There is an illustration on this slide.
 24 What is this illustration that is on this slide?
 25 A. So this is important for the panel to

Page 104

1 see and understand. So this is photographs that
 2 were taken from the soil cores from the samples
 3 that we collected in our observations. So for
 4 this sample, it's R-03, which is a rice specimen
 5 that we collected in the field.
 6 And what you can see on the left is a
 7 collection of the photographs that we took of the
 8 core itself. And what I did was I highlighted the
 9 root systems as we saw them in the field. This is
 10 a diagram or representation. So it's not to
 11 replace all of the studies that we've done, but
 12 it's to give you an idea of what we're looking at
 13 when we determine this effective root zone. And
 14 as you can see here, there is a scale going from
 15 the surface all the way down to 2 feet, 24 inches.
 16 And what we have in this section on the right is
 17 we've removed the photographs and so you can see
 18 essentially the root system that we're reviewing
 19 while we did our study. And in this example, you
 20 can see that we've determined the effective root
 21 zone to be 5 inches. We notice that there are a
 22 couple of little de minimus roots below that, but
 23 as you can see and the panel understands, a large
 24 percentage of root systems are within that
 25 effective root zone.

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 105

1 Q. How is the methodology for analyzing
 2 effective root zones and effective root zone
 3 studies, how has that been developed?
 4 A. It's been developed over many, many
 5 years. So root zone studies are very
 6 labor-intensive, and the methods of looking at
 7 roots and root systems really hasn't changed much
 8 over the years. And what we have here is one
 9 example of one of the oldest documents that we've
 10 used as -- as one of the methods or documents that
 11 describe the methodology for conducting one of
 12 these assessments.
 13 This one's a 1971 paper from Sherman and
 14 Genuchten. It's a Dutch paper, and it's been
 15 supplemented with multiple iterations of new
 16 studies and new types of papers and peer-reviewed
 17 papers that all have consistent methodology
 18 similar to what we have used in this site.
 19 Q. What are the methods that you find in
 20 the literature for studying effective root zones?
 21 A. So for this site, we incorporated and
 22 utilized three different methods. So as the quote
 23 down at the bottom is another paper that describes
 24 methodology, it's often necessary to do multiple
 25 methods. Root systems are very complex, and the

Page 106

1 different vegetation types warrant multiple
 2 methods. And what we did here is we looked at
 3 three different methods: excavation, a monolith
 4 and the hand auger.
 5 Q. Describe the excavation method.
 6 A. The excavation is simply what it sounds
 7 like: We get out there with some shovels and hand
 8 tools and we excavate the root system. We'll go,
 9 we'll find a nice healthy tree and we will look at
 10 the root systems that are growing laterally and
 11 vertically and we'll excavate around all the major
 12 roots and follow them down if -- with depth to
 13 conduct our assessment using that method.
 14 Q. Describe the monolith method.
 15 A. So the monolith method is a wholesale
 16 extraction of the soil core, the vegetation, and
 17 the root system. As you can see in the photo here
 18 in the middle, we use a spade and we dig out a
 19 large chunk of soil. It's a big soil core. And
 20 what we'll do is we'll lay out that soil core,
 21 we'll cut it open and expose the root systems of
 22 the plants. So we'll follow from the surface all
 23 the way throughout that profile and expose the
 24 root systems to make our determination, as you can
 25 see in this photograph.

Page 107

1 Q. And describe the hand auger method.
 2 A. And the hand auger is an additional
 3 method that we'll utilize particularly in deeper
 4 soils. I'm sure the panel has used a hand auger
 5 before. We've all gotten behind one and turned it
 6 in the soil. And what we'll do is, similar to the
 7 monoliths, is turn the hand auger, pull out a soil
 8 core, expose the roots that are present or absent
 9 in that, and make our determination based on that
 10 method as well.
 11 Q. Did you use all of these techniques for
 12 your root zone study on the Henning property?
 13 A. Yes, we did.
 14 Q. When did you go to the Henning property?
 15 A. It was November, December of 2021.
 16 Q. So how many days were you on-site on the
 17 Henning property for the effective root zone
 18 study?
 19 A. For this study, it was a week of work.
 20 Q. And that was in November, December?
 21 A. Yes, sir, that's correct.
 22 Q. How were you able to do a vegetative
 23 study in the winter?
 24 A. There is definitely some differences in
 25 an overwinter survey than in the spring; however,

Page 108

1 many plant species will actually flower or grow
 2 seeds and produce in the wintertime, as some of
 3 the panel may know.
 4 We also have evergreen species and
 5 things like that that we can observe. And then
 6 also just as far as trees and things like that go,
 7 just looking at the structure of the ecosystem,
 8 the presence of particular species, their growth
 9 habit, and just the nature of them makes it
 10 possible to do that. I've had quite a substantial
 11 experience doing overwinter surveys throughout my
 12 career.
 13 Q. What is the effect of looking at rice in
 14 particular during that time of year in November,
 15 December time of year?
 16 A. So what is important about this was the
 17 crop had fully developed, it had been grown and
 18 cut. So this is after the harvest of the rice.
 19 So the root zone that we're looking at postharvest
 20 is the most mature root zone that you could have
 21 in the plant. So what we're seeing is the most
 22 robust root system that this plant would have
 23 during our investigation.
 24 Q. How much of the Henning property did you
 25 see when you visited it?

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 109

1 A. We do a tour of the entirety of the
 2 site, particularly around some of the well
 3 locations that are part of this hearing today.
 4 And that's what we do, is the majority of the
 5 site, we look at it, yes, sir.
 6 Q. What sorts of vegetation did you see on
 7 the property?
 8 A. So what we'll try and do is get a good
 9 representation of how the land is being used with
 10 the vegetation types that we have there. So this
 11 one, we have obviously rice agricultural crop, but
 12 we also found some areas where there were trees
 13 growing. So we wanted to do an assessment of the
 14 trees as well, particularly if there was some
 15 potential for growth of trees. And also the
 16 fallow areas where you had just vegetation
 17 herbaceous shrubby vegetation growing at some of
 18 the former agricultural fields. So those were the
 19 three vegetative classes that we reviewed.
 20 Q. What were your observations about the
 21 agricultural crop?
 22 A. It was extremely dense, they have
 23 completed their harvest and everything up here to
 24 be similar to a fine-growing rice crop.
 25 Q. What were your observations about the

Page 110

1 trees on the site?
 2 A. So the trees, as Mr. Purdom had shown
 3 through some of those historical aerials, there
 4 was a lot of operations on-site and so the trees
 5 that we were able to find, they were either by
 6 Bayou Lacassine, but the ones that we investigated
 7 were central to the property. They were a second
 8 growth. They had mixed class of different
 9 species. And what we did is we made observations
 10 of the most dominant and oldest trees that we saw
 11 on the site.
 12 Q. What were your observations about the
 13 herbaceous plants on-site?
 14 A. Now, the herbaceous plants were very
 15 vigorous. And you can on in this photograph, and
 16 those panel members that have been on-site, you
 17 can see there's a wide variety of different
 18 species growing in those fallow areas.
 19 Q. So on the next slide, what is this map
 20 showing?
 21 A. So this is a representation of our
 22 sample locations. So we have selected three tree
 23 different species: The red maple, the sweet gum
 24 and the Chinese tallow. Of course, that is an
 25 invasive species; however, it was pretty dominant

Page 111

1 on-site, so it was one of ours that we selected.
 2 The herbaceous species, we had four
 3 different species that we looked at. We had the
 4 bushy bluestem, sand spikerush, common rush and
 5 the sugarcane plume grass. And one thing notable
 6 about that, which Dr. Helen Connelly will probably
 7 discuss, those are often found in some wetlands
 8 species as well.
 9 And then we also did rice observations
 10 as well.
 11 So on this picture right here to the
 12 left, or the western portion of the property,
 13 those yellow dots indicate the herbaceous
 14 locations. And those were fields that were left
 15 fallow during the time of our investigation.
 16 The central portion, those green dots
 17 indicate the three locations where we observed the
 18 trees. And then to the east and southeast, those
 19 are the blue dots that indicate where the rice
 20 observations were made.
 21 Q. How did you select the specific
 22 locations that are shown on the map?
 23 A. So before we go out in the field, we do
 24 a number of different things to select our
 25 locations. One thing is we'll look at historical

Page 112

1 aerial photos, again looking at if there are any
 2 footprints of formal operational areas or any
 3 other kind of land activity.
 4 We'll also look at the USDA soil survey.
 5 We like to try and get a good representation of
 6 the different types of soils on-site, as soils can
 7 dictate root growth and penetration in the soils
 8 as well.
 9 And then other things, like ICON's
 10 report or any of these areas of -- you know, where
 11 the sampling has been conducted. And what we'll
 12 do is we'll take all of that information and we'll
 13 try to get a good representation of the property
 14 and avoiding some of those constraints that I
 15 mentioned as far as former operational areas and
 16 things like that.
 17 Q. So let's look at each type of specimen
 18 separately.
 19 How did you measure the root zone for
 20 the rice?
 21 A. So what we did with the rice is we did a
 22 combination of the monolith and the hand auger.
 23 So going down to 24 inches, maybe a couple inches
 24 here or there with the hand auger, but generally
 25 what we did was similar to what I had described

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 113

1 previously. We extracted the rice crop, we opened
 2 up the soil core and looked at it and made our
 3 assessment of the rooting depth of this. And the
 4 effective root zone for the rice crops ranged from
 5 5 to 7 inches.
 6 Q. How did you measure the root zone for
 7 the trees?
 8 A. So trees are a little bit more -- a
 9 little bit more work out there; right? So we had
 10 a number of individuals, and we all had shovels
 11 and spades and hand augers and everything else,
 12 and we went out there and excavated around all of
 13 these roots. What the panel can see in this
 14 photograph, we spray-painted the roots bright
 15 yellow so that you could see where the roots go.
 16 So we follow those major roots, and we dig around
 17 them and then find if there's any roots that are
 18 descending in the profile, we'll dig and follow
 19 those as well, and we'll make our assessment based
 20 on those excavations. And for this site, we had
 21 effective root zone between 5 and 10 inches for
 22 the different trees.
 23 Q. And how did you measure the effective
 24 root zones for the herbaceous plants?
 25 A. Herbaceous is the exact same methodology

Page 114

1 as the rice. We extracted the monolith, also did
 2 hand augers below it. And as you can see on the
 3 right-hand side, we were able to cut the core
 4 open, view the root systems as they were growing
 5 in situ on the site, and we had an effective root
 6 zone between 5 and 9 inches.
 7 Q. Well, let's summarize your opinions in
 8 the case. What is your first opinion?
 9 A. So the assessment started with a general
 10 tour of the site. So we went to these former
 11 operational areas. And we look at vegetation. We
 12 try and look and find any of these indications
 13 that there has been impacts to the vegetation,
 14 which there were none.
 15 The wide variety of species that we saw
 16 on-site were productive and growing and had no
 17 visible signs of impacts from any of the E&P
 18 operations.
 19 Q. What is your second opinion?
 20 A. The next opinion has to deal with the
 21 soil. So again, root zone studies are specific to
 22 the soil types. Again, the soil types that we
 23 have here are silty clay with some real heavy
 24 clay. If you went and got a shovel out there and
 25 you pulled that monolith out, they call it heavy

Page 115

1 clays for a reason. It's pretty heavy. And so,
 2 because of that clay content, it's naturally
 3 flooded. A lot of those areas were flooded, which
 4 makes it perfect for rice cultivation.
 5 Q. And what is your third opinion in the
 6 case?
 7 A. The third one deals with remediation.
 8 So the purpose of the effective root zone is to
 9 provide additional insight or additional parameter
 10 to Mr. Angle and others that will -- the panel to
 11 determine what remediation depth is necessary for
 12 the growth of vegetation.
 13 So we highlighted that the effective
 14 root zone is quite shallow in this case and that
 15 anything beyond that, for the growth of
 16 vegetation, is unnecessary.
 17 MR. CARTER: Thank you for your time. We
 18 pass the witness.
 19 JUDGE PERRAULT: Any cross?
 20 MR. KEATING: Yes, Your Honor.
 21 CROSS-EXAMINATION
 22 BY MR. KEATING:
 23 Q. Judge Perrault, panel members,
 24 Mr. Ritchie, Matt Keating for Henning Management
 25 LLC.

Page 116

1 Mr. Ritchie, do you recall I took your
 2 deposition in this case a few months back?
 3 A. Yes, sir. You feeling better now?
 4 Q. I am. Thank you.
 5 I just want to clarify a few things with
 6 regard to this particular property and what your
 7 knowledge or experience may be relative to the
 8 property. Okay?
 9 A. Yes, sir.
 10 Q. You've never done any rice farming;
 11 correct?
 12 A. I am not a rice farmer.
 13 Q. And you've never done any sugarcane
 14 farming; correct?
 15 A. No.
 16 Q. You aren't offering any opinions about
 17 whether or not this property is suitable for rice
 18 or sugarcane farming; true? That would be outside
 19 your expertise?
 20 A. I think that my opinion deals with the
 21 remediation depth for the rice or the growth of
 22 rice, so I don't think that is a correct
 23 statement.
 24 Q. Okay. So you believe that you are
 25 competent to say that this property right now is

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 117	Page 119
<p>1 suitable for growing rice?</p> <p>2 A. It's growing rice as we speak, so I</p> <p>3 believe that that is a positive statement.</p> <p>4 Q. Are you aware that the district court</p> <p>5 judge has ordered that, based on Chevron's</p> <p>6 admission, the Henning property is not suitable</p> <p>7 for its intended uses?</p> <p>8 A. I've reviewed the order, but again,</p> <p>9 that's legal determination; so as a scientist, I'm</p> <p>10 looking at the site itself and making my</p> <p>11 determination based on the data that I collected.</p> <p>12 Q. So you're choosing to not consider and,</p> <p>13 in fact, ignore the district court's order?</p> <p>14 A. That's not necessarily what I'm doing as</p> <p>15 far as the legal interpretations and things like</p> <p>16 that. That would be for an attorney or someone</p> <p>17 else to handle. My purpose or scope of my work is</p> <p>18 to provide the information for the panel and</p> <p>19 others to determine those results.</p> <p>20 Q. You're not asking these panel members to</p> <p>21 ignore the district court's order, are you?</p> <p>22 A. No. Again, my scope is based on the</p> <p>23 study that I did as far as determining effective</p> <p>24 root zone.</p> <p>25 Q. Have you ever been involved in the</p>	<p>1 Q. You're not offering any opinions about</p> <p>2 whether or not this property is suitable for</p> <p>3 stocked fishing ponds right now, are you?</p> <p>4 A. I'm not opining on that.</p> <p>5 Q. Are you experienced in residential or</p> <p>6 commercial building construction?</p> <p>7 A. I have experience with site assessments,</p> <p>8 permitting for commercial and industrial</p> <p>9 facilities. I do have that experience.</p> <p>10 Q. Okay. Did you do any determination in</p> <p>11 this case whether this property was presently</p> <p>12 suitable for residential or commercial</p> <p>13 development, be it warehouses, rice drying</p> <p>14 operations or even a residential subdivision?</p> <p>15 A. No. That is not part of my...</p> <p>16 Q. So you're not offering any opinions</p> <p>17 about whether the property is or is not suitable</p> <p>18 for those things?</p> <p>19 A. No. That's outside of my scope.</p> <p>20 Q. When I deposed you back in August, you</p> <p>21 said that you had not read the Henning Management</p> <p>22 corporate deposition; correct?</p> <p>23 A. That's correct.</p> <p>24 Q. Have you since read it?</p> <p>25 A. Yes, I have.</p>
Page 118	Page 120
<p>1 construction, maintenance, operation of any</p> <p>2 crawfish ponds?</p> <p>3 A. No.</p> <p>4 Q. And you're not offering opinions about</p> <p>5 whether or not this property is presently suitable</p> <p>6 for crawfish farming, are you?</p> <p>7 A. No.</p> <p>8 Q. You agree it's very common for farmers</p> <p>9 in South Louisiana to rotate between rice farming</p> <p>10 and crawfish farming?</p> <p>11 A. Yes.</p> <p>12 Q. Have you ever been involved in preparing</p> <p>13 and maintaining rice fields for duck hunting?</p> <p>14 A. No.</p> <p>15 Q. You're not offering any opinions about</p> <p>16 whether or not this property is suitable for duck</p> <p>17 hunting, are you?</p> <p>18 A. No.</p> <p>19 Q. Have you ever constructed or maintained</p> <p>20 a stocked fishing pond?</p> <p>21 A. I have not.</p> <p>22 Q. Have you ever been involved in seeding</p> <p>23 the below-water surface structure of a stocked</p> <p>24 fishing pond?</p> <p>25 A. No, I have not.</p>	<p>1 Q. So, to be fair, you did not take into</p> <p>2 consideration what Mr. Henning's potential future</p> <p>3 uses of the property are in your analysis; true?</p> <p>4 A. In the report, no.</p> <p>5 Q. Okay. And the only portion of the most</p> <p>6 feasible plan proposed by Chevron that you</p> <p>7 authored is essentially opining on the effective</p> <p>8 root zone and attaching your report; correct?</p> <p>9 A. That is a correct statement.</p> <p>10 Q. Your determination of the effective root</p> <p>11 zone of this property is limited to whatever</p> <p>12 vegetation is currently on the property; right?</p> <p>13 A. Yes. But it is also suitable for --</p> <p>14 with my experience, for other vegetative uses as</p> <p>15 well.</p> <p>16 Q. That's outside the scope of your report</p> <p>17 and your opinions in this case, is it not?</p> <p>18 A. We did not reference any other sites in</p> <p>19 my report.</p> <p>20 Q. Okay. You'd agree that there are many</p> <p>21 other potential future uses of this property that</p> <p>22 have nothing to do with the effective root zone;</p> <p>23 correct?</p> <p>24 A. That's correct.</p> <p>25 Q. Okay.</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 121

1 And any issues relative to
 2 contamination, whether there is or is not
 3 contamination on the property, is outside of your
 4 area today; correct?
 5 A. I have not opined on contamination.
 6 Q. Okay. Your opinions with regard to
 7 effective root zone have no bearing on any
 8 groundwater -- whether or not any groundwater
 9 remediation is required; true?
 10 A. No. I don't have any opinions on
 11 groundwater.
 12 Q. You agree some crops are more
 13 salt-tolerant than others?
 14 A. I agree with that.
 15 Q. You agree that when you have an EC, or
 16 electrical conductivity which Mr. Purdom talked
 17 about earlier, above 3 millimhos per centimeter,
 18 your rice crops can have a reduction in yield?
 19 A. There has been published studies that
 20 have that as a threshold; however, there are
 21 site-specific things that could have differences.
 22 Q. But that's a peer-reviewed published
 23 standard that generally is applied?
 24 A. Yes.
 25 Q. Okay. Similarly, when you have EC above

Page 122

1 1.7 millimhos per centimeter, sugarcane crops can
 2 have a reduction in yield; true?
 3 A. That's true. And as far as literature,
 4 I've also seen literature that has numbers that
 5 are greater than that. And some of my experience
 6 in sugarcane has countered to that number as well.
 7 And that's what I'm basically saying, is that I
 8 have experience with other sites that have had
 9 similar crops grown and those numbers are not a
 10 hard and fast rule.
 11 Q. Okay.
 12 Can you cite to any publications that
 13 say otherwise?
 14 A. Off the top of my head, I'd have to go
 15 back and look at some of my other references, but
 16 there -- I do have some.
 17 Q. Do you agree that when you have EC above
 18 1.0 millimhos per centimeter, soybean crops can
 19 have a reduction in yield; correct?
 20 A. I don't believe that's true.
 21 Q. The same publications that you
 22 acknowledged with regard to 3.0 for rice and 1.7
 23 for sugarcane say 1.0 for soybean but you disagree
 24 on the soybean?
 25 A. Well, again, we're looking at

Page 123

1 publications. There's a number of publications
 2 that give a variety of ranges of thresholds. So
 3 for me to just tell the panel that this is a
 4 number that you need to look at, there is a wide
 5 variety of studies and things like that and that's
 6 why site-specific information is probably
 7 important.
 8 So for my experience, there is healthy
 9 rice growing on-site, is where I would defer to my
 10 opinions in this case.
 11 Q. You didn't undertake to evaluate the
 12 salt tolerance of the various vegetation on this
 13 property, did you?
 14 A. No.
 15 Q. All you did was an effective root zone
 16 analysis; correct?
 17 A. That's correct. I did not do that
 18 analysis.
 19 Q. You coauthored this report with
 20 Dr. Luther Holloway; correct?
 21 A. Yes, sir.
 22 Q. Is Dr. Holloway kind of a mentor of
 23 yours?
 24 A. He has been for years, with many others.
 25 Q. And he's, as you stated earlier

Page 124

1 candidly -- you and I are both a little younger --
 2 more experienced at doing root studies at this
 3 point in your career; true?
 4 A. I've probably done -- I'm not sure the
 5 exact number he's done, but as far as the ones
 6 here in Louisiana, I've probably conducted work
 7 with him on almost all of them other than, you
 8 know, maybe a handful of them. So the last ten
 9 years, I've worked on almost all of the ones he's
 10 worked on in Louisiana.
 11 Q. And he had another 30 or 40 years before
 12 that on his own?
 13 A. Well, yes; correct.
 14 Q. You ultimately determined that the root
 15 zone to be considered for any soil excavation on
 16 this property is 12 inches; correct?
 17 A. For the growth of vegetation, yes.
 18 Q. Okay.
 19 You previously told me when I took your
 20 deposition that you did not do any work on the
 21 Litel case, the Litel property; correct?
 22 A. That is correct.
 23 Q. Since I took your deposition back in
 24 August, have you looked into the Litel matter at
 25 all?

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 125	Page 127
<p>1 A. Yes, I have.</p> <p>2 Q. You would agree with me, then, that the</p> <p>3 Litel property is located about 3 miles from the</p> <p>4 Henning property?</p> <p>5 A. Yes.</p> <p>6 Q. Are you aware that Dr. Holloway</p> <p>7 determined the effective root zone on the Litel</p> <p>8 property, a rice farm less than 3 miles from the</p> <p>9 Henning property, to be 24 inches?</p> <p>10 A. So at the time, I didn't know how to</p> <p>11 answer that question, but I do now. The rice</p> <p>12 growing on the Litel property had an effective</p> <p>13 root zone ranging from 5 to 11 inches. So the</p> <p>14 deepest effective root zone for the rice was</p> <p>15 11 inches on that site.</p> <p>16 Q. You're aware, though, that Dr. Holloway</p> <p>17 recommended soil excavation down to 24 inches,</p> <p>18 which is twice what you're recommending in this</p> <p>19 case; correct?</p> <p>20 A. Yes. And again, to the panel's</p> <p>21 understanding, is that we will give a</p> <p>22 recommendation based on a wide variety of</p> <p>23 vegetation. There was some vegetation that</p> <p>24 Dr. Holloway viewed on the Litel property that was</p> <p>25 not present at the Henning property.</p>	<p>1 matter that came before this LDNR panel?</p> <p>2 A. I am aware of that, yes.</p> <p>3 Q. You're aware, then, that the root zone</p> <p>4 was determined to be 8 feet on that property?</p> <p>5 A. So in reading that, there was a couple</p> <p>6 different things with that. They looked at a</p> <p>7 total rooting depth as opposed to an effective</p> <p>8 root zone, and there was also -- rooting depth was</p> <p>9 not 8 feet, as I recall. It was less than that.</p> <p>10 Q. Do you recall that for certain?</p> <p>11 A. As I sit here today, I believe that was</p> <p>12 what I had read.</p> <p>13 Q. Okay. It was significantly more than</p> <p>14 12 inches, was it not?</p> <p>15 A. It was greater than 12 inches.</p> <p>16 Q. Do you recall, when you visited the</p> <p>17 Henning property, seeing multiple live oak trees</p> <p>18 out there?</p> <p>19 A. There were live oaks, yes.</p> <p>20 Q. Okay.</p> <p>21 Have you ever personally or</p> <p>22 professionally been involved in planting a live</p> <p>23 oak tree on property?</p> <p>24 A. Yes. We actually planted one after my</p> <p>25 mom passed, for her, yes.</p>
Page 126	Page 128
<p>1 Q. You previously told me that you had not</p> <p>2 done any work on East White Lake, or Vermilion</p> <p>3 Parish School Board case; correct?</p> <p>4 A. That's incorrect.</p> <p>5 Q. You have done with work on it?</p> <p>6 A. East White Lake? Yes.</p> <p>7 Q. Okay. Do you recall when I previously</p> <p>8 asked you if you were aware of how deep the soil</p> <p>9 excavation had gone at the south tank battery B</p> <p>10 pit?</p> <p>11 A. No. That is the portion that I did not</p> <p>12 have any participation in, yes.</p> <p>13 Q. You're aware that ERM, your company,</p> <p>14 recommended soil excavation only down to 24 inches</p> <p>15 at the south tank battery B pit when they came to</p> <p>16 this LDNR?</p> <p>17 A. Again, I think my answer's the same. I</p> <p>18 don't recall or have knowledge of what those</p> <p>19 decisions were.</p> <p>20 Q. Are you aware or are you not aware that</p> <p>21 Chevron has now been required to excavate soil</p> <p>22 down to 8 feet at that location?</p> <p>23 A. I have no knowledge of that project</p> <p>24 anymore.</p> <p>25 Q. Are you familiar with the AgriSouth</p>	<p>1 Q. Are you aware that if you purchase a</p> <p>2 10-inch-caliper live oak, for example, in a pot,</p> <p>3 that you have at least a 4-foot root ball at the</p> <p>4 moment you first plant it in the ground?</p> <p>5 A. I don't have any knowledge of the</p> <p>6 specifics of the root ball.</p> <p>7 Q. Okay. And certainly you would expect</p> <p>8 the roots to grow deeper with that after you plant</p> <p>9 it, assuming the tree takes?</p> <p>10 A. Well, there's -- again, to get into the</p> <p>11 specifics of planting a tree and how the roots</p> <p>12 function after that is pretty complex. I don't</p> <p>13 know if you want to rephrase your question, maybe</p> <p>14 I can give you a better answer.</p> <p>15 Q. Well, have you -- did you include these</p> <p>16 live oak trees on the Henning property as part of</p> <p>17 your effective root zone determination?</p> <p>18 A. No. But in the Newman matter, we did</p> <p>19 view a live oak tree that had a similar effective</p> <p>20 rooting zone as this one, and it was also in</p> <p>21 Calcasieu Parish.</p> <p>22 Q. A moment ago, you said it had to be very</p> <p>23 site-specific. We have the Litel property less</p> <p>24 than 3 miles away that we're going to distinguish</p> <p>25 from this one.</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 129

1 What is your understanding of the
 2 typical rooting zone for a live oak tree?
 3 A. Well, so we're asking about things that
 4 we didn't assess in this study, so I'm going to
 5 have to defer to my other experience when you ask
 6 me questions about that. So...
 7 Q. Why didn't you assess the live oak trees
 8 on this property?
 9 A. Because they were deer residents and
 10 they were not in the -- in, as I would say, a more
 11 native habitat of this site. So they weren't
 12 considered for that reason.
 13 Q. They're on the property, are they not?
 14 A. Right. But as I've discussed with the
 15 panel, when we select our locations, we have a
 16 bunch of those areas that we kind of avoid; right,
 17 because there could be some potential impacts to
 18 the rooting depth based on that.
 19 So if it's too close to a house, we've
 20 all seen what happens to tree roots when they're
 21 too close to a house and things like that. So
 22 things like that are why we would not include a
 23 sample location like that.
 24 Q. There was a house on the property?
 25 A. It wasn't a house that I recall. I

Page 130

1 can't remember exactly what it was, but there was
 2 some reason why we did not select that location.
 3 Q. The bottom line, Mr. Ritchie, is that
 4 your testimony is limited in this case to
 5 determining what you think the effective root zone
 6 is for the vegetation that's on this property?
 7 A. Yes. And applicable to the vegetation
 8 that would grow normally at this site based on the
 9 types of soil conditions we have there.
 10 Q. And certainly, you wouldn't suggest to
 11 this panel that Mr. Henning should be limited in
 12 what he wants to do with his property in the
 13 future; true?
 14 A. I'm not opining on that.
 15 Q. You wouldn't want to be limited on your
 16 property, would you?
 17 A. That's a difficult question to answer
 18 because there are limitations for any property
 19 use.
 20 Q. Legally?
 21 A. Yes. Legally, yes. As long as it's
 22 legal, yes.
 23 Q. Fair enough. Thank you.
 24 MR. CARTER: No redirect.
 25 JUDGE PERRAULT: Does the panel have any

Page 131

1 questions? None?
 2 You're free to go. Thank you very much.
 3 Next witness.
 4 MR. CARTER: Chevron calls Dr. John Frazier.
 5 JUDGE PERRAULT: With this witness, was there
 6 an exhibit for his curriculum vitae?
 7 MR. CARTER: That is in Chevron Exhibit 5.
 8 JUDGE PERRAULT: Any objection -- are you
 9 offering Exhibit 5 into evidence?
 10 MR. CARTER: Yes.
 11 JUDGE PERRAULT: Any objection to Exhibit 5
 12 being admitted into evidence?
 13 MR. KEATING: No objection.
 14 JUDGE PERRAULT: No objection. It shall be
 15 admitted.
 16 JUDGE PERRAULT: Doctor, please state your
 17 name for the record.
 18 THE WITNESS: John Ronald Frazier.
 19 JOHN FRAZIER,
 20 having been first duly sworn, was examined and
 21 testified as follows:
 22 JUDGE PERRAULT: Do we have any documents?
 23 MR. CARTER: Yes. We have a PowerPoint as
 24 well for Dr. Frazier.
 25 JUDGE PERRAULT: Thank you. Please proceed.

Page 132

1 DIRECT EXAMINATION
 2 BY MR. CARTER:
 3 Q. Please introduce yourself to the panel.
 4 A. My name is John R. Frazier. I'm a
 5 health physicist.
 6 JUDGE PERRAULT: Please speak much louder.
 7 THE WITNESS: Oh. I've got my hearing aids
 8 in because I can't hear very good; but
 9 because of that, I think I'm talking loud.
 10 JUDGE PERRAULT: You're doing great right
 11 now.
 12 THE WITNESS: Okay. I will talk louder,
 13 then.
 14 A. Yes. My background, I have a bachelor's
 15 of arts in physics. That's because I had to take
 16 a language and that's what gives you the arts
 17 thing. At Berea College. That's a small liberal
 18 arts school in central Kentucky. I also have a
 19 master's degree in physics from the University of
 20 Tennessee and a Ph.D. in physics from University
 21 of Tennessee with an emphasis in health physics or
 22 radiation protection. I did my research at Oak
 23 Ridge National Laboratory, and that's sort of my
 24 educational background.
 25 BY MR. CARTER:

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 133

1 Q. Do you have any professional
 2 certifications?
 3 A. Yes. I'm a certified health physicist.
 4 That's the only organization that certifies it, is
 5 the American Board of Health Physics. I achieved
 6 certification. The tests are a lot like a
 7 professional engineer or something like that. I
 8 achieved certification in 1981. And every four
 9 years, you've got to recertify. And so I'm
 10 recertified through 2025, I think it is.
 11 Q. Have you received any professional
 12 recognitions?
 13 A. Yes. I'm -- I was elected member of the
 14 National Council on Radiation Protection &
 15 Measurements for 12 years and worked on several
 16 committees writing reports for the NCRP.
 17 The NCRP is an organization chartered by
 18 Congress to advise the president and the Congress
 19 on -- and the public on matters relating to
 20 radiation protection and measurements.
 21 I was then elected as a distinguished
 22 emeritus member of the NCRP, which I now serve.
 23 Our meeting is coming up in March in Bethesda.
 24 Q. What is your experience with assessing
 25 radiation at oil field sites?

Page 134

1 A. Several years. More like about 25 years
 2 or so at oil field sites. Experienced both in
 3 terms of making the measurements themselves of
 4 radiation levels and then analyzing or evaluating
 5 radiological data for environmental samples like
 6 water and soil and vegetation over, I think,
 7 about -- it lasted more than 25 years.
 8 Q. How many times you have assessed
 9 radiation in oil field sites in Louisiana?
 10 A. Wow. I was discussing this with my
 11 wife, and I said I don't know how many times, but
 12 there have been many. And I said probably more
 13 than 50. And my wife said, no, it's been more
 14 than 100. So it's somewhere probably in that
 15 range. It's lots of sites.
 16 Q. Have you been accepted as an expert in
 17 courts in Louisiana?
 18 A. Yes, I have. Both in federal and state
 19 courts.
 20 Q. How many times have you been accepted as
 21 an expert in courts in Louisiana?
 22 A. Well, for testifying, I've never really
 23 counted it exactly, but I'd say probably over ten
 24 times.
 25 Q. In what sorts of cases in Louisiana have

Page 135

1 you been an expert in?
 2 A. Several of the cases have been the
 3 legacy claims of NORM-impacted soil or water or
 4 equipment, and several of the cases were
 5 associated with personal injury claims. I do
 6 external -- I do not -- external, but I do
 7 radiation dose assessments, external and internal.
 8 MR. CARTER: I'd like to tender Dr. Frazier
 9 as an expert in the areas of health physics,
 10 radiation safety, soil and groundwater
 11 radioactivity, and radiation dose assessment.
 12 MR. KEATING: No objection.
 13 JUDGE PERRAULT: No objection. He shall be
 14 admitted as an expert.
 15 BY MR. CARTER:
 16 Q. And Dr. Frazier, did you prepare a
 17 report in this matter?
 18 A. Yes, I did. I brought along a copy.
 19 Q. So yes, I'd like to file and offer
 20 Dr. Frazier's expert report, which is Exhibit 3,
 21 Chevron Exhibit 3, as well.
 22 So -- very good.
 23 So Dr. Frazier, let's talk about your
 24 key opinions in this matter.
 25 Could you summarize your key opinions in

Page 136

1 this matter?
 2 A. Yes. Two pieces of pipe that I found
 3 and the plaintiffs found on the site, not very
 4 long pieces of pipe that had above background
 5 gamma radiation readings. I looked at -- by --
 6 across the site or looking to see if I had more
 7 equipment pipe on the site, but there were two
 8 pieces found and actually plaintiff had
 9 spray-painted them. So the opinion is, yeah, that
 10 pipe needs to be removed and looked to see if
 11 there's other in this location where it was.
 12 The other thing was no indication of
 13 impacted -- NORM-impacted soil on the site. And
 14 the groundwater that had radiation -- well, excuse
 15 me. Radium levels in it above the range of
 16 background, there were three samples. They also
 17 had large amounts of dissolved solids in them, and
 18 the ratios of the -- the characteristics of the
 19 radium in the water were not characteristics you
 20 get with produced water coming up, but they were
 21 characteristics of natural radium coming from soil
 22 into the water.
 23 Q. Were you retained in this matter around
 24 June of 2021?
 25 A. Yes. I think it was about two weeks

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 137

1 after ICON went out and did their NORM survey, I
 2 got a call from the law firm representing Chevron.
 3 Q. So at the time you were retained, did
 4 you understand that ICON had gone out and surveyed
 5 for NORM?
 6 A. Yes. They had observed, on behalf of
 7 the defendants with them, and they had Chevron
 8 with them, and that observer had made some notes
 9 and so they produced the notes to me, and I said,
 10 well, it looks like there's a couple of pieces of
 11 pipe out there.
 12 Q. And then did you go out later and
 13 conduct an assessment, a survey, yourself of the
 14 Henning property for oil field NORM?
 15 A. Yes, I did. My first response was: I
 16 like the ICON report and I agree with -- I know
 17 the guy that did it and I trust it, and I don't
 18 need to go out there. They said, no, we want you
 19 to go out there. So I went out there in June of
 20 2022.
 21 Q. When you went out there, did you assess
 22 the background level --
 23 A. No. I'm sorry. I went out there in
 24 January of 2022. Sorry. Before my report.
 25 That's the key thing.

Page 138

1 Q. A few months after you were retained in
 2 June of 2021?
 3 A. That's right. Right, I was out there in
 4 January of 2022.
 5 Q. So when you went out to the Henning
 6 property, did you assess the background radiation
 7 levels of the property?
 8 A. Yes. The external radiation background
 9 on the property, assessed that and it agreed
 10 pretty much with what ICON's representative had
 11 found. It's around about 10 microR per hour.
 12 That's the unit of external exposure rate -- over
 13 soil -- or in contact with soil even, is about 6
 14 over the gravel roads and things. It's lower over
 15 the roads than it is over the soil. Soil has more
 16 natural radioactive materials in it, naturally.
 17 Q. What sort of equipment did you use for
 18 your site assessment?
 19 A. I used a gamma ray scintillation
 20 detector. Actually, I have the one with me that I
 21 used.
 22 Q. Sure.
 23 A. That's not coincidental. He said bring
 24 your survey meter.
 25 It's here (indicating). It's a gamma

Page 139

1 radiation detector in this part of it here
 2 (indicating).
 3 And the -- it's a scintillation
 4 detector. It sparkles when the gamma ray hits it.
 5 Some of you probably use these. And the rate
 6 meter is up above here, the high-voltage power
 7 support.
 8 And this is the type of sound you get
 9 reading from just normal background. In this
 10 room, it's about 5 microR per hour in here. And
 11 that's from probably the materials around that we
 12 have in the room and that also includes the
 13 cosmic -- the gamma ray from cosmic rays, not
 14 photo, not light, but gamma rays from that. So
 15 that's the instrument I used.
 16 Q. And you used that to measure the
 17 background at the site when you got there?
 18 A. Yes. Both in terms of in the air and
 19 then I had a strap around it where I could lower
 20 it down to the ground level. And, again, I got
 21 about 10 microR per hour for the gamma readings at
 22 the meter and then on the region down at the
 23 ground.
 24 Q. Did you conduct measurements -- you
 25 mentioned a location where ICON had found two

Page 140

1 pieces of pipe above background. Did you conduct
 2 measurements there too?
 3 A. Yes, yes. And all background till you
 4 get right at the pipe, literally right at the
 5 pipe, and you go down in contact with the pipe and
 6 I was getting 70 microR per hour, and that's what
 7 ICON's representative had gotten on the two pieces
 8 of pipe. One was a few feet long, two or three
 9 feet long. The other was a little longer piece of
 10 pipe.
 11 Q. And if we look at the next slide, can
 12 you describe where it was that ICON had found the
 13 two pieces of pipe measuring above background?
 14 A. Yes. This is a great picture. It shows
 15 where the pile of, sort of, trash was, and it says
 16 "pipe" there.
 17 It's east of the Limited Admission
 18 Area 5. It's my understanding even while I was
 19 there that Chevron had not operated where this
 20 pile of trash was. But within that pile of trash,
 21 there was another pipe and I surveyed all I could
 22 get to in surveying, and there was no other
 23 readings except for these two pieces. And I've
 24 seen this type of thing before at other sites,
 25 other states. You know, it's no evidence of where

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 141

1 this pipe came from, but it's there now, and it
 2 should be removed.
 3 Q. If you'll look at the next slide, what
 4 is this next slide showing?
 5 A. Oh, this is the piece of pipe that
 6 ICON's representative Derek Pourciau, he had
 7 actually spray-painted it. And this is one of the
 8 pipes that had the elevated reading. In contact,
 9 it was 70 microR per hour, and if you come up to a
 10 meter, it's a little over a yard, above it, it was
 11 background. So it's -- you have to be right on it
 12 to find it, and it doesn't present an external
 13 dose unless you're down lying on top of it.
 14 Q. So could the two pieces of pipe that
 15 were measured above background pose any potential
 16 risk of radium in the soil or in the groundwater?
 17 A. Well, I measured around on the soil and
 18 so did Derek Pourciau. And no indication of
 19 anything in the soil around there. Pipe -- the
 20 scale or the NORM in pipe is usually on the inner
 21 surface that's builds up over time as scale. It's
 22 very insoluble. The only way you can get it out
 23 of the pipe is either it falls out or knock it
 24 out. And during remediation, they would take the
 25 pipe and they'll put tape on both ends and haul it

Page 142

1 away. But if you knock it out on the pipe, it
 2 would be down on the ground. I didn't see any
 3 evidence of that at all. And it's barium sulfate,
 4 radium barium sulfate, and it's extremely
 5 insoluble. So even if it's lying on the ground,
 6 it's not going to dissolve and go down into the
 7 groundwater.
 8 Q. Has ERM estimated the cost of removing
 9 the pieces of pipe?
 10 A. Yes. And I think I need to go into that
 11 business. The estimate they got from their NORM
 12 remediation folks, for two pieces of pipe -- there
 13 may be more there because they've got to survey
 14 it -- was \$18,000. Once again, that was pretty
 15 high. And you've seen these types of things
 16 before. But they have to go through all the
 17 regulatory requirements, they've got to do the
 18 appropriate removal, taping up the end of the
 19 pipes, and then after it's gone, they've got to
 20 survey all the other pipe that's there and any
 21 other equipment they could remove, and then they
 22 have to survey the ground, every place it was, to
 23 see if anything fell out.
 24 So yeah, I understand there's extra
 25 things they've got to do and they've got to

Page 143

1 document all of this. And in fact, they'll have
 2 to pull some soil samples at the time they do this
 3 as part of their release survey.
 4 Q. Now, you mentioned before that you had
 5 surveyed soil at the site. Do you understand that
 6 ICON had also surveyed soil at the site?
 7 A. Yes. And I had a copy of Derek's --
 8 Mr. Pourciau's notes. And then I had a copy of
 9 the person who accompanied those -- the
 10 accompanied notes are in here. I actually made
 11 more notes than this little paragraph here. It's
 12 in my report. There's a few pages of notes, but
 13 yes, these are from my notes.
 14 Q. And how did you decide which locations
 15 to survey on the Henning property for soil?
 16 A. I started with the locations where the
 17 pipe was. Or I looked to make sure I was there.
 18 But I also surveyed any place I walked, any place
 19 I walked to see if there's any readings above
 20 background. I didn't find any above background.
 21 I found some 6 over gravel and about 10s -- 10 to
 22 12 over the dirt around there, and that's all
 23 background range for Louisiana, in fact.
 24 And so this was -- and I went by --
 25 fortunately, by four wheelers, we rode out to some

Page 144

1 of these monitoring wells and while we were
 2 riding, I had the probe, the detector, suspended
 3 over the road or over the area there, and it
 4 didn't get any elevated readings.
 5 But when we get to the monitoring wells,
 6 I would walk to them, make measurements all around
 7 that, and I even walked around this blowout pond.
 8 I'd never seen anything like that before. But
 9 yeah, I walked around that, and no readings above
 10 background there either.
 11 Q. Did you find any elevated measurements
 12 from surveying the soil at any location on the
 13 Henning property?
 14 A. Not from soil, no. Not at all.
 15 Q. Did anyone take samples of the soil for
 16 laboratory testing of radionuclides?
 17 A. No. No reason. If you don't have any
 18 elevated gamma readings, you don't need to take
 19 any soil samples, and neither did ICON collect any
 20 soil samples for RAD analysis.
 21 Q. Now let's talk about groundwater. For
 22 that purpose, we'll go to the next slide.
 23 Did ICON take groundwater samples to
 24 test for radium?
 25 A. Yes. They actually collected from 28

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

<p style="text-align: right;">Page 145</p> <p>1 wells and one of the samples didn't make it to the 2 lab or didn't get results from the lab anyway, so 3 out of the 28, they got 27 groundwater samples 4 from ICON. And then there were split samples of 5 those 28. ERM didn't lose their one sample there, 6 but they had 28 samples, but since they shipped it 7 to -- ERM shipped theirs to Eberline. ICON 8 shipped theirs to Pace lab. Pace lab is just west 9 of Pittsburgh, Pennsylvania. And both of these 10 are good labs. I've used both of them on 11 different times. Eberline, though, does a batch 12 split, a batch duplicate with each batch, and they 13 had four batches. So you've got 28 plus 4 is the 14 32. So we had 59 analyses performed for 15 radium-226 and radium-228. 16 Q. And in fact, after ICON had sent 17 groundwater samples from a number of locations to 18 Pace and split with Eberline, were there also some 19 pulled from the ERM monitoring wells that were 20 also split in the same way? 21 A. Yeah. That's included in the total 22 number. The total number there is both the 23 original ICON samples and splits and then the 24 Eberline -- I mean the ERM's samples and splits 25 for them.</p>	<p style="text-align: right;">Page 147</p> <p>1 Q. And those tables list radium-226 and 2 radium-228 measurements? 3 A. Yes. They list the result. And the 4 standard of uncertainty there is 2-sigma 5 calculated standard of uncertainty for each of the 6 measurements, both of radium-226 and 228. 7 What I didn't list on this table but 8 I've looked at since then was the minimal 9 detectable concentration, what the lab says is 10 minimum detectable concentration. I looked at 11 that later. But I didn't put it on there. 12 That -- details of information are in the lab 13 reports themselves. 14 Q. When you look at the minimum -- 15 JUDGE PERRAULT: Let me stop you there for a 16 second. I just want to make it clear on the 17 record. This page 8 and 9, what exhibit is 18 this? 19 MR. CARTER: This is from Exhibit 3, Chevron 20 Exhibit 3. 21 JUDGE PERRAULT: All right. Please proceed. 22 BY MR. CARTER: 23 Q. So you mentioned observing the minimum 24 detectable concentration for each sample and the 25 CSU, which is the standard uncertainty for each</p>
<p style="text-align: right;">Page 146</p> <p>1 Q. And did you review sample results from 2 both Pace and Eberline? 3 A. Yes. And I included those in two tables 4 in my report and looked at those. And I'm sort of 5 a data geek. I like to look at numbers. And so I 6 included those and evaluated what they mean. 7 Q. In those tables in your report, there's 8 references there to radium-226, measurements of 9 radium-226, and measurements of radium-228. Why 10 are those the two measurements that we're looking 11 at? 12 A. I assume you're looking at page 8 of my 13 report. 14 Q. We have paper copies if you'd like, 15 because, actually, I don't have a slide with the 16 table itself. 17 A. Yeah. That would be good if you had it. 18 That way, you can see the numbers. 19 It's on page 8. That's the first group 20 of samples. These are the ones ICON collected. 21 And with the splits for ERM. And then page 9 has 22 the monitoring wells in there. 23 Q. So you have described the tables that 24 you have if your report that are on pages 8 and 9? 25 A. Yes.</p>	<p style="text-align: right;">Page 148</p> <p>1 sample. When you looked at those, what 2 observation did you have about the results that 3 are shown on pages 8 and 9 from the Pace and 4 Eberline lab data? 5 A. Well, there's two qualifiers that are 6 put on radiological data, the EPA qualifiers. 7 One, if the result is less than the minimum 8 detectable concentration from the lab, that's 9 considered a nondetect. If the result is less 10 than the sum of the minimum detectable 11 concentration and the standard of uncertainty, if 12 it's less than that, it's qualified as a J, which 13 means it's detected but not very reliably. Okay? 14 And so I looked at that for all of these 15 59 samples that we have here to see what those 16 were, whether they were qualified or not. 17 Q. Okay. And if we look at the slide that 18 is on the screen, the fourth bullet point down, it 19 says 84 percent of the analyses were nondetects or 20 J-qualified, detected but unreliable. Is that the 21 analysis that you prepared? 22 A. Yes. Using the EPA's method for 23 defining the nondetects and the J-qualified. What 24 it means is these were just real low 25 concentrations for that 84 percent.</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 149

1 Q. The next bullet point says that from
 2 Pace, there were three samples, H-9, H-12 and
 3 H-16, that exceeded the MCL for drinking water at
 4 the tap for community water systems. Can you see
 5 that?
 6 A. Yes, you can see that on page 8. If you
 7 look on page 8, if you look at H-9 for Pace, you
 8 see a 5.20. And if you look at H-12, for Pace,
 9 which is 20.7 for radium-226, and then if you look
 10 at H-16 which has .837 for radium-226 but it's
 11 4.55 for radium-228 and the MCL is the sum of the
 12 two results -- or the sum of the two
 13 concentrations, radium-226 plus 228.
 14 And so if we look at that, we see that
 15 we've got these three wells, 9 -- get the right
 16 one here. Nine, 12, and 16 that have
 17 concentrations greater than the 5 picocuries per
 18 liter. That's the MCL from US EPA for the
 19 combined radium-226 and 228.
 20 Q. How do the Eberline results for those
 21 three samples compare to the Pace results for
 22 those three samples?
 23 A. Well, they didn't show it, but I relied
 24 on the Pace results because if you got that much
 25 solids in it, you see Eberline, for H-9, had

Page 150

1 38,386. You see, for H-9, the TDS there? Got
 2 38,386 milligrams per liter. That's a lot of
 3 solids. That's 38 grams per liter, okay? And so
 4 with that many grams per liter, they should have
 5 gotten a higher number, like Pace got. So I
 6 relied on Pace results for that. I even, in my
 7 deposition, back in August I guess it was,
 8 Mr. Wimberley deposed me. That's what I said: I
 9 relied on the Pace results.
 10 Q. Does the measurement above the MCL, the
 11 5 picocuries per liter in the Pace results for
 12 these three wells, indicate a potential for health
 13 effects from the groundwater at the site?
 14 A. Well, they are greater than the MCL, and
 15 if that's -- that is for a -- MCLs are defined for
 16 community water systems, as you know, for
 17 community water systems. That's in the Safe
 18 Drinking Water Act. And it's also defined for at
 19 the tap. So by the time you get to a tap in a
 20 community water system, there's some treatment
 21 that usually goes on. And usually the treatment
 22 is to remove solids. And if you remove the
 23 solids, you remove the radium. That's the way it
 24 is; the radium is in the dissolved solids. But
 25 does it present a risk here if someone -- or a

Page 151

1 dose above background? In terms of calculating
 2 it, it would present one. But you've got to have
 3 someone drinking that water and you've got to have
 4 someone over periods of time drinking it.
 5 But my experience with radium
 6 ingestion -- and not just my experience, the
 7 published data for radium ingestion says that,
 8 really, you're going to ingest hundreds of times
 9 more than the MCL for radium throughout your life
 10 before you can have an ingested radium that would
 11 cause health effects. Now, that's based upon the
 12 radium doll painters and based upon the other
 13 radium workers.
 14 So the MCL for radium is 5 picocuries
 15 per liter. It's a very low number. And there's
 16 actually a lot of community water systems in the
 17 country that have radium higher than the MCL.
 18 They don't shut them down. They just measure it,
 19 say it's higher and then they continue using it.
 20 It's not a cut-off where you have a health effect
 21 above it or where you don't.
 22 Q. Are there any Louisiana regulations
 23 governing oil field NORM in groundwater?
 24 A. No.
 25 Q. There is a figure in ICON's paper

Page 152

1 showing a background radium level for groundwater
 2 on the Henning property of 0.86 picocuries per
 3 liter?
 4 A. Do you have that one?
 5 Q. Is there a basis in the data for
 6 calculating the background level of radium on this
 7 property?
 8 A. Well, ICON claimed to calculate the
 9 background by having five background wells and
 10 they looked at the radium-226 and the radium-228
 11 in those five background wells. Those results are
 12 listed on table 1 on page 8. They're listed
 13 there. I forget the numbers there now. It's -- I
 14 think it's H-3, H-32 A, 32 B, 33, and 34.
 15 But if you look at those results,
 16 they're all nondetects. If you look at the -- I
 17 didn't put it on this table. But if you look at
 18 all the minimum detectable concentrations, they
 19 were less than that. So they were all nondetects.
 20 And so when you try to calculate an
 21 average background or a background concentration
 22 like this .86, you would need to have data that
 23 you could rely on to do that. And all these
 24 numbers are nondetects and you can't really do the
 25 mathematics on that type of thing.

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 153

1 So I don't know the basis for that .86.
 2 I know what they claim it is, but the data upon
 3 which they base it is not -- those are nondetects.
 4 Q. Has there been any testing of
 5 radionuclides in surface water on the Henning
 6 property?
 7 A. Yes. You heard earlier about the two
 8 samples. One was 2 feet down at the blowout pond.
 9 The other was 13 feet down. And those samples
 10 were collected and analyzed. They're actually on
 11 the bottom of the table on page 9.
 12 Q. We also see the results on the slide
 13 that is being shown as well.
 14 A. Yeah. And all four of those results
 15 were -- the radium-226 and radium-228 were
 16 nondetects.
 17 Q. What is your opinion about the surface
 18 water sample results?
 19 A. Regarding radium, it's clean water.
 20 Q. Did you assess the overall potential for
 21 health effects from radionuclides presented by the
 22 Henning property?
 23 A. Yes.
 24 Q. In looking at this slide, as the final
 25 slide in your presentation, what did you conclude?

Page 154

1 A. I just -- there's no reasonable
 2 potential for anyone on or near the property to
 3 receive a radiation dose for oil field NORM on the
 4 property greater than the range of natural
 5 background radiation doses in Louisiana. You just
 6 don't have a source that's going to give you
 7 that -- any radiation dose above the range of
 8 natural background.
 9 Now, do you receive a radiation dose?
 10 Sure. From natural background, just like we're
 11 receiving it in this room. But being out on this
 12 site, would you get a radiation dose greater than
 13 the range of background in Louisiana? No. No
 14 scenario about what you can get there.
 15 MR. CARTER: Thank you, Dr. Frazier. Pass
 16 the witness.
 17 JUDGE PERRAULT: Do you want to do your cross
 18 now or after lunch? It's up to you.
 19 MR. KEATING: I might be more efficient if I
 20 did it after lunch. I can streamline my
 21 outline based on the...
 22 JUDGE PERRAULT: Okay. We'll take a lunch
 23 break. It's now 12:05, so we'll come back at
 24 1:05.
 25 (Lunch recess taken at 12:05 p.m. Back on

Page 155

1 record at 1:06 p.m.)
 2 JUDGE PERRAULT: We're back on the record.
 3 Today's date is February 6th. It's now 1:06.
 4 I'm Charles Perrault. We took a break for
 5 lunch, and now we're going to begin again
 6 with Dr. Frazier.
 7 MR. GREGOIRE: Just as a matter of
 8 housekeeping, Judge Perrault. Victor
 9 Gregoire again. We want to file and offer
 10 Exhibit 18, Chevron Exhibit 18, which is
 11 drone footage that Mr. Purdom referred to
 12 earlier in his testimony. I spoke with
 13 Mr. Keating and Mr. Wimberley and they do not
 14 object to that submission.
 15 JUDGE PERRAULT: If there's no objection,
 16 then Exhibit 18, the drone footage, will be
 17 admitted.
 18 MR. KEATING: No objection, Your Honor. May
 19 I proceed, Your Honor?
 20 JUDGE PERRAULT: So we're doing cross?
 21 MR. KEATING: Yes, Your Honor.
 22 JUDGE PERRAULT: Please proceed.
 23 CROSS-EXAMINATION
 24 BY MR. KEATING:
 25 Q. Dr. Frazier, how are you doing?

Page 156

1 A. I'm pretty good. How are you doing?
 2 Q. Pretty good. Did you get a good lunch?
 3 A. It was okay.
 4 Q. You should have come with us.
 5 Dr. Frazier, you did not author any of
 6 the texts of Chevron's proposed most feasible
 7 plan; correct?
 8 A. Not to my knowledge.
 9 Q. Okay.
 10 Your contribution to the MFP proposed by
 11 Chevron is to the extent to your which your
 12 report, which is attached to the MFP as Exhibit --
 13 appendix R -- excuse me -- is incorporated into
 14 the overall report. Is that true?
 15 A. That is my understanding, yes.
 16 Q. You agree that produced water can
 17 contain radium-226 and radium-228; correct?
 18 A. They can.
 19 Q. And you agree that when oil and gas
 20 exploration and production activity occurs and
 21 production is being drawn from an underground
 22 geological formation that contains radium-226 and
 23 228, that radium can and often does come to the
 24 surface with the produced water; true?
 25 A. Yes. And the amounts vary

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 157

1 significantly.

2 Q. And it's also your opinion that

3 radium-226 and 228 can occur naturally in the

4 groundwater in Louisiana without any produced

5 water being introduced; correct?

6 A. I'd say, rather than say "can," it does.

7 It's always -- if you've got solids in water,

8 you've got radium in water.

9 Q. Fair enough.

10 When you have radium at an oil field

11 site like this one, though, and it does come from

12 the produced water, there are a few different

13 places we might find it and you talked a little

14 bit about this earlier. One place is as scale or

15 sludge in pipe or production equipment; right?

16 A. That's correct, yes.

17 Q. And you talked about a few pieces of

18 pipe that were located on the property. Do you

19 recall that?

20 A. Yes.

21 Q. Another place we can find that radium

22 can be in the soil or sediment; true?

23 A. You can.

24 Q. And --

25 A. You mean oil field NORM, yes, you can.

Page 158

1 Q. And in this case, that's not an issue;

2 right?

3 A. That's correct, it's not an issue that I

4 could find anywhere on the site.

5 Q. So finally, we come to the one that

6 we're going to talk about the most, and that is

7 radium that can be found in the groundwater;

8 correct?

9 A. Yes.

10 Q. So to answer the question -- or let me

11 back up.

12 Part of your charge in this case,

13 Dr. Frazier, was it not, was to determine if the

14 radium detected in the groundwater at certain of

15 the sample locations on the Henning property is

16 naturally occurring in the groundwater or is the

17 result of produced water being introduced;

18 correct?

19 A. Yes.

20 Q. Okay.

21 And to answer that question, one of the

22 things you have to look at -- I believe you

23 testified to this earlier -- is the groundwater

24 samples and specifically the concentrations of

25 radium-226, radium-228 and total dissolved solids

Page 159

1 in those groundwater samples; true?

2 A. That's correct, yes.

3 Q. Let's look at those sampling results in

4 your report that we talked about earlier with

5 Mr. Carter.

6 Can you pull up Dr. Frazier's report,

7 page 8, table 1, please?

8 JUDGE PERRAULT: That's Exhibit 3; correct?

9 MR. KEATING: Yes; correct.

10 A. This is on page 8 of the handout.

11 BY MR. KEATING:

12 Q. Yes.

13 So Dr. Frazier, not to rehash, but

14 generally speaking, table 1 on page 8, what that

15 does is summarized the samples taken by ICON in

16 March of 2020 and August of 2021 with splits taken

17 by ERM; correct?

18 A. Yes. Within that date range, yes.

19 Q. Right. And then on page 9 of your

20 report, table 2, contains a similar summary but

21 these are from the samples collected at the behest

22 of ERM with splits taken by ICON later in 2021;

23 correct?

24 A. Yes.

25 Q. And within each of those tables, we

Page 160

1 basically see the same thing, which is the sample

2 ID -- I pressed the wrong button. There we go.

3 Sample ID here, which corresponds to

4 those locations we looked at on the maps earlier;

5 right?

6 A. Yes.

7 Q. And then you have radium-226,

8 radium-228, and then total dissolved solids here;

9 correct?

10 A. Yes.

11 Q. And same for the Pace results; right?

12 A. Yes.

13 Q. And you've got your result listed for

14 each one?

15 I'm not very good at this.

16 And then your -- I'm going to call it

17 cone of uncertainty like they do for the

18 hurricanes here.

19 A. Calculated standard of uncertainty.

20 Q. There you go.

21 And we see the same thing across both

22 the Eberline and Pace results; right?

23 A. Yes.

24 Q. And without looking at it, table 2

25 essentially shows you the same thing; right?

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 161	Page 163
<p>1 A. Same column headings, yes.</p> <p>2 Q. Same column headings and rows --</p> <p>3 A. And information, yeah.</p> <p>4 Q. Other than the sample ID locations?</p> <p>5 A. Yes.</p> <p>6 Q. All right.</p> <p>7 The radium samples that we see both for</p> <p>8 Eberline and Pace, those are measured in</p> <p>9 picocuries per liter; correct?</p> <p>10 A. That is correct, yes.</p> <p>11 Q. And then the total dissolved solid</p> <p>12 sample results are measured in milligrams per</p> <p>13 liter; right?</p> <p>14 A. Yes. As shown on the table there.</p> <p>15 Q. Yes, sir.</p> <p>16 Now, TDS, or total dissolved solids, is</p> <p>17 made up of, among other things, chlorides; right?</p> <p>18 A. Yes. And as you get to higher</p> <p>19 concentrations of TDS, the chlorides are somewhere</p> <p>20 between 50 and 60 percent of the TDS.</p> <p>21 Q. So chlorides are a big driver of TDS</p> <p>22 when you see it in groundwater like this; right?</p> <p>23 A. Yes. Especially as you get into higher</p> <p>24 concentrations of TDS.</p> <p>25 Q. You talked about earlier about how the</p>	<p>1 These sample ID locations, if you look</p> <p>2 at "boring ID" over here -- we'll zoom on that</p> <p>3 real quick -- some but not all of these correspond</p> <p>4 to the boring IDs we see in table 1 of your</p> <p>5 report; correct?</p> <p>6 A. To the best of my knowledge, that's</p> <p>7 correct.</p> <p>8 Q. Okay. So we're talking about the same</p> <p>9 locations where the samples are referenced in</p> <p>10 table 1 of your report; true?</p> <p>11 A. Yes. This gives the depth and also the</p> <p>12 date of collection.</p> <p>13 Q. Okay.</p> <p>14 Now, I want to call your attention</p> <p>15 specifically to H-9 through H-12 on table 3 of</p> <p>16 ICON's plan. And if we could scroll over to total</p> <p>17 dissolved solids and chlorides, please, which is</p> <p>18 about halfway.</p> <p>19 All right.</p> <p>20 So that's going to be -- yeah. It's</p> <p>21 going to be the one you're on right now.</p> <p>22 A. Yes.</p> <p>23 Q. It's going to be here (indicating).</p> <p>24 A. There's 32,700 and 3,320, and 63,600.</p> <p>25 Q. And then we've got H-12 here, which is</p>
Page 162	Page 164
<p>1 ICON samples were sent to the Pace lab and the ERM</p> <p>2 samples were sent to the Eberline lab; true?</p> <p>3 A. Yes, that's correct.</p> <p>4 Q. And you acknowledge that you think</p> <p>5 they're both good labs and you think they're both</p> <p>6 reliable in the way they measured the samples;</p> <p>7 correct?</p> <p>8 A. Yes, absolutely. Good labs.</p> <p>9 Q. I'm sorry. And in fact, you testified</p> <p>10 that you actually relied on the Pace lab results</p> <p>11 in your analysis in this case; true?</p> <p>12 A. Yes. Especially for these three samples</p> <p>13 with very large amounts of solids.</p> <p>14 Q. Okay.</p> <p>15 Can we pull up ICON's MFP, table 3?</p> <p>16 Which exhibit number is that? E-31.</p> <p>17 Why don't you zoom in, please, on the</p> <p>18 total solids and chlorides. That's good enough</p> <p>19 for now. Okay. Thank you.</p> <p>20 This is ICON's groundwater summary data</p> <p>21 table, which includes, among others -- and I'll</p> <p>22 zoom in before I ask you a question. I see you</p> <p>23 squinting over there.</p> <p>24 A. Thank you.</p> <p>25 Q. I'm doing the same thing.</p>	<p>1 24,900 total dissolved solids, 11,900 chlorides;</p> <p>2 right?</p> <p>3 A. No. The 24,900 is H-16.</p> <p>4 Q. H-16; correct. I'm sorry.</p> <p>5 A. And you can see these same numbers on</p> <p>6 page 8 of my report, table 1.</p> <p>7 Q. So you agree that the total dissolved</p> <p>8 solids in H-9 were found to be 32,700 milligrams</p> <p>9 per liter, as shown on table 1 of your report and</p> <p>10 table 3 of ICON's MFP?</p> <p>11 A. That is correct, yes.</p> <p>12 Q. And then if we look, you'll understand</p> <p>13 why I have this pulled up now. The corresponding</p> <p>14 chlorides at H-3 are 22,300 milligrams per liter;</p> <p>15 correct?</p> <p>16 A. No. H-9.</p> <p>17 Q. I'm sorry. I hashed the wrong one on my</p> <p>18 page here. Yes, H-9; correct?</p> <p>19 A. Yes.</p> <p>20 Q. And so at H-9, we see that the chlorides</p> <p>21 make up the majority of the total dissolved solids</p> <p>22 we see; right?</p> <p>23 A. More than half; that's correct.</p> <p>24 Probably close to 60 percent.</p> <p>25 Q. And that tracks with what you were</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

<p style="text-align: right;">Page 165</p> <p>1 saying earlier; correct? 2 A. Yes. 3 Q. Especially when you get in these higher 4 concentrations, the concentration of total 5 dissolved solids is driven in large part by 6 chlorides? 7 A. Yes. The fraction -- as you get to high 8 TDS, fraction is pretty close to the same. 9 Q. Now, looking at H-12, we see -- and I'll 10 refer you to table 1 of your report first -- total 11 dissolved solids are 63,600; correct? 12 A. Yes, that's correct. 13 Q. And then if you look at ICON's table 14 here, you see the corresponding chlorides for H-12 15 to be 39,200 milligrams per liter; right? 16 A. That's correct. 17 Q. So that tracks with what we just looked 18 at for H-9 as well; right? 19 A. Yes. 20 Q. Okay. 21 Now, by comparison, Dr. Frazier, you 22 agree with me that seawater from the Gulf of 23 Mexico roughly has a chloride concentration of, on 24 average, of about 19,000 milligrams per liter? 25 A. That's not -- I don't know. That's not</p>	<p style="text-align: right;">Page 167</p> <p>1 all these groundwater samples by a long-shot; 2 correct? 3 A. As based on the chloride levels from the 4 ICON table, yes. 5 Q. And you don't have any reason to dispute 6 the chloride concentrations? 7 A. No. That's not my area of expertise, 8 but that's usually what I see. 9 Q. You usually see that proportion of 10 chlorides in TDS at that range? 11 A. Yes. As you get to higher 12 concentrations of TDS, that's what you generally 13 see. 14 Q. Again, where we see the highest TDS in 15 chlorides by far, we also see the highest combined 16 radium concentrations by far; true? 17 A. Yes. 18 Q. From your earlier testimony, you recall 19 identifying that the H-9 and H-12 groundwater 20 samples were taken near what we've referred to as 21 the blowout pond? 22 A. I don't think I testified to that. 23 Q. Okay. 24 MR. KEATING: Can you pull up figure 6 from 25 ICON's MFP, please? Zoom in on the Area 2 on</p>
<p style="text-align: right;">Page 166</p> <p>1 my area of expertise. 2 Q. Okay. So assuming that would be 3 correct, both H-9 and H-12 has higher salinity 4 than Gulf of Mexico seawater; right? 5 A. If you make that assumption. I can't 6 verify that assumption. That's not my area. 7 Q. Who -- 8 A. These numbers are higher than 19,000, 9 yes. 10 Q. Who would you ask about that among your 11 group of experts? 12 A. I don't know. 13 Q. Okay. 14 Who should I ask? 15 A. I don't know. 16 Q. Fair enough. 17 Now, going back to table 1 of your 18 report, let's look at the combined radium-226 and 19 228 findings at H-9 and H-12. You would agree 20 with me, Dr. Frazier, those are the highest 21 combined radium concentrations that we've found in 22 these groundwater samples; true? 23 A. Yes, absolutely. 24 Q. And these are also where we found the 25 highest chlorides and total dissolved solids in</p>	<p style="text-align: right;">Page 168</p> <p>1 the west side, please. 2 JUDGE PERRAULT: What exhibit is this from? 3 MR. KEATING: This is still Exhibit E. 4 BY MR. KEATING: 5 Q. Assuming this is diagrammed correctly, 6 you see where the H-12 and H-9 locations are 7 marked here? 8 A. I see H-12. 9 Q. H-9 right underneath it? 10 A. It doesn't have an arrow. 11 Q. I think it's just kind of blotted out. 12 A. Okay. That's what it appears like, yes. 13 Just to the northwest or southwest of the blowout 14 pond. 15 Q. And these are -- these locations, 16 assuming H-9 is, in fact, in here along with H-12, 17 which you can see, these are within Chevron's 18 Limited Admission Area 2; correct? 19 A. Yes, they are. 20 Q. So these samples were taken within the 21 boundaries of where Chevron has admitted; correct? 22 A. That's my understanding. I'm not... 23 That's not my understanding of the total thing. 24 Mine's just the radiological aspects. But yes, 25 that's correct.</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 169	Page 171
<p>1 Q. Looking back to table 1 of your report, 2 page 8, going back to H-9 and H-12 that we've 3 looked at previously, you agree with me, 4 Dr. Frazier, that the fact that we see these 5 increased concentrations of combined radium, by 6 far compared to the other sample locations, where 7 we also see these increased concentrations of 8 total dissolved solids and chlorides, by far 9 compared to the other sample locations, suggestive 10 of radium from aged produced water and not 11 naturally occurring; correct?</p> <p>12 A. No. No. It's not. And the reason is, 13 you look at the radium-226 concentration and the 14 radium-228 concentration. Radium-228 half-life is 15 5.75 years. Okay? The radium-228's 16 concentrations here are greater than radium-226. 17 And once the produced water comes up from the 18 ground, it's -- the radium-226 is no longer with 19 the uranium parent, 238 parent, and radium-228 is 20 no longer with their thorium 232 parent, and so 21 the radium -- both of those radium isotopes follow 22 their decay. Radium-226 half-life is 1600 years. 23 Radium-228 is 5.75 years. So if it's aged 24 produced water, the radium-228 concentration 25 decreases relative to the radium-226. We don't</p>	<p>1 you can't explain where they came from; true? 2 A. No, I didn't say I couldn't explain 3 where it came from. I said it's not aged produced 4 water. 5 The theory is if you have high 6 chlorides, the theory is -- and it's why you have 7 radium in water with high chlorides. The high 8 chlorides bring the natural radium into solution 9 in the -- from the surrounding areas. 10 Q. And that's true when you have 11 chloride-impacted soil, is it not? 12 A. That's correct. At real high 13 concentrations of chlorides, you have the radium 14 coming into the solution with the water. But as 15 soon as the chloride levels drop or as soon as the 16 TDS drops, the radium is adsorbed on the 17 surrounding soils. So as you go from a site where 18 you have high chlorides to where you have lower 19 chlorides, the radium is no longer in solution but 20 goes on to the surrounding -- by adsorption onto 21 surrounding materials. And that's documented on 22 national and international publications that I've 23 cited in my report. 24 Q. Dr. Frazier, you have to acknowledge 25 that you do not consider and you completely ignore</p>
Page 170	Page 172
<p>1 see that here. We see concentrations 2 approximately one to one, roughly, and that's what 3 you would get with normal solids in Louisiana 4 water unrelated to oil production. 5 Q. Dr. Frazier, I understand your analysis 6 regarding the 226-228 ratio based on their 7 differing half-lives and separation from their 8 parent. Notwithstanding that perfect-world 9 scenario, the bottom line is, the total dissolved 10 solids and the chlorides you see at H-9 and H-12, 11 those aren't naturally occurring levels? 12 A. I don't know where those came from, but 13 I do know that those are higher than you'd 14 normally find, often find in the site, the solid, 15 the TDS and the chlorides. I'm not a chlorides 16 specialist, but those are high concentrations of 17 TDS. But the ratios here of the 226 and 228 do 18 not show at all aged produce water. 19 Q. Dr. Frazier, you've stated that already, 20 and I understand your point. 21 But you can't explain, then, why the 22 radium concentrations, combined 226, 228, are the 23 highest by a long-shot at these same locations 24 where we see these extremely elevated chlorides 25 and TDS sample concentrations that you just said</p>	<p>1 the likelihood that these high TDS concentrations 2 in the groundwater and high chloride 3 concentrations in the groundwater were caused by 4 the introduction of produced water, whether we're 5 talking about bottom-up or top-down? 6 A. The more -- I can't answer that yes or 7 no. But I'll say the more solids you have in the 8 water, any water, the more radium you're going to 9 have in that water. The higher the TDS, the 10 higher the radium is going to be. 11 Q. And when Mr. Wimberley took your 12 deposition, you candidly acknowledged that you 13 cannot rule out the possibility, if not the 14 likelihood, that the increased concentrations of 15 TDS in chlorides we're seeing here and the 16 corresponding increased radium is not resultant 17 from chloride-impacted soil as a result of the oil 18 and gas operations by Chevron and Gulf on this 19 property? 20 A. Yes. I testified yes on the -- at the 21 deposition, and I've testified in court to that 22 same thing. 23 Q. So if it came from oil field operations, 24 it came from oil field operations; right? 25 A. If it did. But I don't know where the</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 173

1 high TDS came from here. But I'm looking at the
 2 radiological perspective of it. And certainly the
 3 theory is that if you have higher chlorides,
 4 you're going to have more radium in the water.
 5 Higher TDS, you're going to have more radium in
 6 the water. That's why you start off with
 7 higher -- that's why you start off with radium-226
 8 and 228 in your produced water anyway, anyway down
 9 the formation.
 10 But when it comes up, the radiums are no
 11 longer with their parents and so they're following
 12 their respective decays. So if you look at
 13 concentrations of 226 and 228 -- and if 228 is
 14 equal or higher than the radium-226, it's no old
 15 produced water. It could be from the stuff around
 16 it, but it's not from old produced water.
 17 Q. Dr. Frazier, that point notwithstanding,
 18 I just want to be sure the panel understands.
 19 That does not change your answer to the
 20 previous question, that you cannot rule out and,
 21 in fact, you agree it's likely that these
 22 increased TDS in chlorides and corresponding
 23 increased radium we see at these locations is the
 24 result of chloride-impacted soils from the oil and
 25 gas operations?

Page 174

1 A. I can't rule it out, but I don't know
 2 where the high TDS and high chlorides come from.
 3 There's sort of a pocket of it there. As you go
 4 away from that pocket --
 5 Q. Where the blowout well is located?
 6 A. Can I finish my answer?
 7 As you go away from that pocket, the TDS
 8 drops off significantly and the chlorides drop off
 9 significantly and the radium drops off
 10 significantly.
 11 Q. Dr. Frazier, sticking with table 1 of
 12 your report -- I think you stated this earlier,
 13 but I went and checked. And the background sample
 14 locations used by ICON to determine what ICON
 15 deemed to be background for radium in the
 16 groundwater in this case were H-3, 32 A, 32 B, 33,
 17 and 34; correct?
 18 A. That's what I testified earlier today,
 19 yes, those same five locations.
 20 Q. And you agree that, looking at table 1,
 21 the lowest TDS concentrations of all samples in
 22 table 1 are at those exact locations?
 23 A. I hadn't done that yet, but I'll look
 24 right now.
 25 Q. Sure.

Page 175

1 A. (Reviews document.)
 2 It sure looks like that way, yes. And
 3 hence, if you have low TDS, you have low radium.
 4 Q. And you -- I'm sorry. I thought you
 5 were finished.
 6 A. And indeed, the radiums on these five
 7 samples, both 226 and 228, were nondetects.
 8 Q. So it logically follows, Dr. Frazier,
 9 does it not, that where you have locations with
 10 the lowest TDS and the lowest chlorides, which is
 11 what we see at these background locations, are
 12 appropriate locations for determining background
 13 for radium as well; true?
 14 A. No. Not necessarily. It's like trying
 15 to determine where's the background for TDS.
 16 You've got low numbers for TDS, but you've got
 17 other numbers that are a lot higher that are not
 18 impacted -- no radium increases. There's a
 19 tremendous variation of TDS in groundwater that
 20 you find out there. And like -- trying to find
 21 the background for radium is like trying to find a
 22 background for TDS. They've chosen five wells
 23 that have low TDS in it, but -- and they've tried
 24 to calculate for radium concentration in that
 25 background, or those wells that they call

Page 176

1 background. But it doesn't necessarily follow.
 2 You've got such a variation of it there.
 3 Q. Dr. Frazier, you made no attempt to
 4 determine what you thought background for radium
 5 might be for groundwater on this property; true?
 6 A. No. Because the more TDS you have, the
 7 higher the radium you have.
 8 Q. Dr. Frazier, neither 29-B nor RECAP
 9 directly address the thresholds for radium-226 and
 10 228; correct?
 11 A. Neither 29-B or RECAP, they don't
 12 address radionuclides, total.
 13 Q. Right.
 14 And you agree it's LDEQ's radiation
 15 protection section that governs those thresholds
 16 in groundwater in Louisiana; right?
 17 A. I don't know what you mean by
 18 thresholds.
 19 Q. Maximum acceptable level.
 20 A. I'm not familiar with maximum acceptable
 21 level.
 22 Q. You're not aware of LDEQ's regulations
 23 saying that 5.0 picocuries per liter as the
 24 threshold for groundwater medium --
 25 A. No. No.

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 177

1 Q. If that were, in fact, the case, you
 2 agree that, for every combined radium we have on
 3 this property, 226 plus 228, concentration that's
 4 above 5.0 picocuries per liter, that would be a
 5 violation of regulations?
 6 A. That's -- there's no regulations I've
 7 ever seen for radium in groundwater from oil field
 8 production, none.
 9 Q. Fair enough.
 10 MR. KEATING: No further questions.
 11 MR. CARTER: No redirect.
 12 JUDGE PERRAULT: Does the panel have any
 13 questions?
 14 PANELIST OLIVIER: No questions from the
 15 panel.
 16 JUDGE PERRAULT: Thank you very much.
 17 THE WITNESS: Thank y'all.
 18 JUDGE PERRAULT: We have some exhibits
 19 outstanding. We have Exhibit 3. Are y'all
 20 admitting that chart?
 21 MR. CARTER: Yes, we move for the admission
 22 of Chevron Exhibit 3.
 23 JUDGE PERRAULT: Any objection?
 24 MR. KEATING: No objection.
 25 JUDGE PERRAULT: No objection. So ordered

Page 178

1 Exhibit 3.
 2 JUDGE PERRAULT: Exhibit 31, is that your
 3 exhibit that they offered?
 4 MR. CARTER: That was, I think, you guy's...
 5 MR. KEATING: If it's a number, I think it's
 6 y'all.
 7 MR. GROSSMAN: E-31.
 8 JUDGE PERRAULT: Oh, it was E?
 9 MR. KEATING: Yes. So...
 10 JUDGE PERRAULT: E-31, so we're holding off
 11 on that?
 12 MR. KEATING: Any objection?
 13 JUDGE PERRAULT: And then y'all talked about
 14 Exhibit E as well?
 15 MR. KEATING: It's a figure and table from
 16 ICON's feasible plan.
 17 MR. CARTER: No objection.
 18 JUDGE PERRAULT: So Exhibit 31 is admitted?
 19 MR. KEATING: E-31.
 20 JUDGE PERRAULT: And you talked about Exhibit
 21 E as well. Are you offering that?
 22 MR. KEATING: I'll just go ahead and offer
 23 Exhibit E.
 24 JUDGE PERRAULT: Any objection to Exhibit E?
 25 MR. CARTER: No objection, Your Honor.

Page 179

1 JUDGE PERRAULT: No objection. So ordered.
 2 So Exhibit E is admitted.
 3 Is E-31 part of E?
 4 MR. KEATING: It is, Your Honor.
 5 JUDGE PERRAULT: Okay. All right.
 6 Call your next witness.
 7 MR. GROSSMAN: Your Honor, Chevron calls
 8 Dr. John Kind.
 9 JUDGE PERRAULT: All right, Doctor. Please
 10 state your name for the record.
 11 THE WITNESS: John Kind.
 12 JUDGE PERRAULT: Spell you last name for the
 13 record.
 14 THE WITNESS: K-I-N-D.
 15 DR. JOHN KIND,
 16 having been first duly sworn, was examined and
 17 testified as follows:
 18 DIRECT EXAMINATION
 19 BY MR. GROSSMAN:
 20 Q. Dr. Kind, how are you currently
 21 employed?
 22 A. I work for a company called the Center
 23 for Toxicology and Environmental Health. We're a
 24 consulting firm located in Little Rock, Arkansas.
 25 Q. What's your position there?

Page 180

1 JUDGE PERRAULT: Counsel, please state your
 2 name for the record.
 3 MR. GROSSMAN: Louis Grossman for Chevron.
 4 A. So I'm a principal toxicologist and
 5 certified industrial hygienist at CTEH.
 6 BY MR. GROSSMAN:
 7 Q. Could you please tell the panel what a
 8 toxicologist does?
 9 A. Sure. We study the adverse effects of
 10 chemicals and other agents on biological systems.
 11 In this case, I'm here to talk about human
 12 toxicology.
 13 Q. Are you also a risk assessor?
 14 A. Yes.
 15 Q. What kind of risk assessments do you
 16 perform?
 17 A. Primarily human health risk assessments.
 18 Q. And how long have you been doing that?
 19 A. Pretty much my whole professional career
 20 of 22 years.
 21 Q. Tell the panel a little bit about your
 22 education. Do you mind giving us that background?
 23 A. Sure. So I got an undergraduate degree
 24 in biochemistry with an emphasis in toxicology
 25 from Murray State University in 1993 and a PH.D.

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

<p style="text-align: right;">Page 181</p> <p>1 in toxicology from the University of Georgia in 2 2000. 3 Q. So you've been working as a toxicologist 4 for 22 years now? 5 A. That's correct. 6 Q. And what did you do at CTEH? 7 A. So at CTEH, I was the senior vice 8 president of health sciences, which I stepped down 9 from that role a couple years ago, so I do a lot 10 less administrative work and more science now. 11 But one of the main things that I do and 12 our department does is we serve as leaders of 13 emergency response teams in the field. So I don't 14 know if you guys have seen the headlines about the 15 train derailment in Ohio that happened a couple 16 days ago. We have a team up there. So both 17 Dr. Wnek and I have been helping them kind of from 18 the background. 19 So through that work, I've done a lot of 20 different types of responses to releases all over 21 North America. I've also worked on a lot of these 22 types of oil field matters as well. 23 And then I do industrial hygiene 24 projects and other human health risk assessment 25 projects as well.</p>	<p style="text-align: right;">Page 183</p> <p>1 committee for that group. 2 There's also the ACGIH, which is the 3 American Conference of Governmental Industrial 4 Hygienists. I'm a member of that organization. 5 And as part of that, I also sit on the emergency 6 response planning guideline committee. So we 7 derive emergency exposure guidelines for HAZMAT 8 incidents and things of that nature so first 9 responders and others can take, you know -- helps 10 guide them take protective actions and things like 11 that. 12 Q. And you've also authored scientific 13 papers? 14 A. Yes. 15 Q. Tell us a little bit more about those. 16 A. So I've authored a number of papers and 17 book chapters on different areas, really in 18 particular in relation to this, published a recent 19 chapter on looking at risks of exposure to 20 hydrocarbons after different types of releases. 21 Q. And you've been admitted to testify as 22 an expert in both toxicology and human health risk 23 assessment before? 24 A. Yes. 25 Q. In fact, you've been admitted as an</p>
<p style="text-align: right;">Page 182</p> <p>1 Q. And you touched on this, but you've got 2 experience working with the types of constituents 3 that we see at the Henning property; correct? 4 A. Yes. Through these types of matters and 5 also from petroleum releases. We've had responses 6 all over the country. 7 Q. And you specifically performed risk 8 assessments related to these compounds, 9 constituents? 10 A. Yes. 11 Q. In addition to your professional work, 12 are you a member of any professional 13 organizations? 14 A. Yes. 15 Q. Can you tell the panel what those are? 16 A. Sure. I'm a member of a couple of 17 toxicology organizations. One would be the 18 Society of Toxicology which is really the biggest 19 international organization related to human health 20 toxicology. Also a member of The Toxicology 21 Forum. Been a member of a number of industrial 22 hygiene organizations. The American Industrial 23 Hygiene Association is kind of biggest 24 international industrial hygiene group. I'm a 25 member of the oil and gas working group or</p>	<p style="text-align: right;">Page 184</p> <p>1 expert in front of this panel; correct? 2 A. Yes, I have. 3 MR. GROSSMAN: I tender Dr. Kind as an expert 4 in the areas of toxicology and human health 5 risk assessment. 6 MR. WIMBERLEY: No objection, Your Honor. 7 JUDGE PERRAULT: He shall be admitted as 8 such. 9 BY MR. GROSSMAN: 10 Q. Dr. Kind, would you tell us what you 11 were asked to do in this matter? 12 A. Yes. So I was asked to evaluate the 13 available site data and look at potential risks to 14 human health from a toxicological standpoint. 15 Q. And that included the AOIs that are the 16 subject of Chevron's limited admission? 17 A. Yes. 18 Q. And did you prepare a report setting 19 forth your opinions? 20 A. I did. 21 MR. GROSSMAN: And that has been marked as 22 Chevron Exhibit 4. And we'd go ahead and 23 offer, file and introduce that into the 24 record. And I'd note for the judge and for 25 the panel Dr. Kind's CV is attached as</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 185

1 appendix A to that report.
 2 BY MR. GROSSMAN:
 3 Q. Dr. Kind, you coauthored that report
 4 with Dr. Wnek; correct?
 5 A. Yes.
 6 Q. Would you mind telling us about the
 7 methodology you employed to perform your risk
 8 assessment?
 9 A. Sure. So we'll get into the individual
 10 steps of this later, but from a high level, we
 11 look at all the available environmental data and
 12 then we look at potential ways that people might
 13 be exposed to those media, figure out which
 14 exposure pathways are complete, and then we
 15 calculate -- well, first, we conduct a screening
 16 using RECAP and EPA methodology to see which
 17 chemicals we might carry through the analysis.
 18 Once we do that, then we take the additional step
 19 of actually calculating dosages that the site-user
 20 might receive and we compare those not only to
 21 health-based screening values but also to
 22 toxicology benchmark values from the scientific
 23 literature.
 24 Q. You also went out to the site; correct?
 25 A. Yes.

Page 186

1 Q. And that's part of the methodology you
 2 employed in this case?
 3 A. That is, yes.
 4 Q. After performing that work, can you give
 5 us an idea of what your opinions are at a very
 6 high level?
 7 A. Sure. The overall high-level opinion
 8 would be that the concentrations and the
 9 constituents in the soil on the property don't
 10 represent a risk to human health.
 11 As part of that, we do, as I said
 12 earlier, an exposure pathway analysis.
 13 Specifically here, the groundwater exposure
 14 pathway analysis indicated that that pathway is
 15 incomplete; therefore, there's no potential for
 16 exposure of current or future users of the
 17 property to the groundwater.
 18 We were also asked about an analysis of
 19 petroleum hydrocarbons in the soil. And our
 20 research showed -- and it's consistent with LDEQ
 21 guidance -- that the petroleum hydrocarbon
 22 fraction method in this case which was used by ERM
 23 is the most accurate and scientifically correct
 24 method for analyzing hydrocarbons for human health
 25 risk.

Page 187

1 And then finally, the only constituent
 2 that actually carried through the analysis was
 3 barium in soil. And when we did our dose response
 4 analysis, we did a risk characterization, we
 5 determined that that barium in soil did not
 6 represent a risk to current and future users to
 7 the property.
 8 Q. So in your opinion, Dr. Kind, from a
 9 human health perspective, is there any need to go
 10 out and remove soil from this property?
 11 A. No, there's not.
 12 Q. And in your opinion as a toxicologist
 13 and human health risk assessor, is there any need
 14 to remove groundwater from this property?
 15 A. No, there's not.
 16 Q. Now, Dr. Kind, we're going to hear from
 17 Ms. Levert. I'd like you to explain to the panel
 18 how your analysis differs from or borrows from her
 19 analysis.
 20 A. Sure. So here, we've got kind of
 21 definitions of toxicology risk assessment.
 22 Ms. Levert performed what we would call a
 23 regulatory risk assessment consistent with RECAP
 24 guidance to help guide what areas of the site may
 25 or may not need to be addressed or cleaned up.

Page 188

1 Risk assessment, as it's presented in a
 2 regulatory standpoint, is really designed to be
 3 protective of human health but not predictive of
 4 what an actual health risk might be.
 5 Since there's uncertainty in things like
 6 strength of the study used to determine the
 7 toxicology values or species of animals used in
 8 testing or variation in human populations, there
 9 are a lot of uncertainty factors built into risk
 10 assessments.
 11 So when you get a value, you pass
 12 screening, you know that there's not an
 13 opportunity for risk to occur. If you exceed that
 14 value, you still live in that land of safety
 15 factors, knowing that, yes, I'm above value but I
 16 don't know that if I'm at a value where an actual
 17 harm occurs. So what we have done as
 18 toxicologists is to actually calculate those doses
 19 associated with the media and the activity
 20 patterns on the site, and we've compared those not
 21 only the health protective values that you would
 22 use in risk assessment but we've also looked at
 23 the toxicology values that underlie those risk
 24 assessment values where the actual effects have
 25 been shown in the literature and made that

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

<p style="text-align: right;">Page 189</p> <p>1 comparison to determine the chances for actual 2 health effects and risks to occur. 3 Q. And at the sake of being redundant, I'd 4 like you to go ahead and explain the toxicological 5 risk assessment methodology that you employed 6 here. 7 A. Sure. So risk assessment has four basic 8 steps, and I'll give you a quick overview of those 9 now and we'll dig a little deeper into each of 10 these in the presentation. 11 The first is hazard identification. 12 It's looking at what's on the property, what here 13 could be a potential chemical of concern, what has 14 the potential to cause harm to, in this case, 15 human populations? So you look at the data 16 through the hazard identification. 17 Step two is exposure assessment. So 18 then you're saying how might a user to this 19 property be exposed to these constituents? Are 20 they in the soil, water, are they in the air? And 21 how might people come in contact with those media? 22 That's step two. 23 Step three is the dose response 24 assessment. So it's looking at those exposure 25 levels and determining, you know, are they</p>	<p style="text-align: right;">Page 191</p> <p>1 A. We did, yes. 2 Q. And why is that? 3 A. So to be really more comprehensive in 4 what we did. So the RECAP regulation requires the 5 use of wet weight concentrations for evaluating 6 direct contact to soil. The EPA methodology uses 7 dry weight concentrations to do the same thing. 8 So we actually looked at both wet and dry weight 9 when we did our analysis. 10 Q. So to summarize for step one, you took 11 this massive body of data and you looked at all of 12 those sampling results and decided which 13 constituents needed further evaluation; is that 14 fair? 15 A. That's correct. 16 Q. Let's talk about petroleum hydrocarbons. 17 And I know you mentioned this earlier about TPH 18 fractionation versus TPH mixtures. Can you tell 19 us a little bit more about that? 20 A. Yes. So there's two ways to look at 21 hydrocarbon data in the soil or groundwater. One, 22 which ICON Environmental used in this case, is 23 called total petroleum hydrocarbon mixture. So 24 you've probably heard of TPH, GRO, DRO, ORO or 25 gasoline or oil or diesel range organics. That's</p>
<p style="text-align: right;">Page 190</p> <p>1 sufficient to present a risk to health. 2 And then step four is the risk 3 characterization, which is combining everything 4 together, looking at those risks, looking at the 5 use patterns of the property to see if there is an 6 actual opportunity for health risk there. 7 JUDGE PERRAULT: Doctor, please speak louder. 8 THE WITNESS: Okay. Sorry. 9 BY MR. GROSSMAN: 10 Q. So Dr. Kind, let's go back to step one. 11 How did you go about identifying and quantifying 12 the constituents on this property? 13 A. So what we did was we looked at the data 14 from consultants for both the defendants and the 15 plaintiffs and examined that whole data set. 16 Q. Why is it important to look at both data 17 sets here? 18 A. Well, it gives us a more robust picture 19 of what's present on the property. 20 Q. In your opinion, were there enough 21 samples taken? 22 A. Yes, there were a lot of samples taken 23 here. 24 Q. And did you look at both wet weight and 25 dry weight?</p>	<p style="text-align: right;">Page 192</p> <p>1 a pretty rough screening tool for looking at 2 hydrocarbons in soil. We consider those data on a 3 screening level. 4 But if you look at the RECAP 5 regulations, regulations from other states and the 6 EPA, they prefer a different method, which is 7 called a TPH fractionation method. You're looking 8 at the straight chain or aliphatic hydrocarbons on 9 their own and you're also looking at the aromatic 10 or ringed hydrocarbons separately. So those two 11 have different toxicities. And instead of large 12 ranges of hydrocarbons, you're actually breaking 13 those down into three or four hydrocarbon chain 14 length molecules. So you get a lot better 15 resolution, you have toxicity factors from each of 16 those small ranges, and you're considering both 17 aliphatic and aromatic hydrocarbons. So it tells 18 you a lot more about what's in the soil and it 19 also tells you a lot more about potential risk and 20 toxicity associated with that. So that's the 21 methodology that we employed when we did our 22 screenings in this case. 23 Q. If I'm summarizing it, fractionation 24 data provides a lot more information than TPS 25 mixture data; is that fair?</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 193

1 A. That's correct, yes.
 2 Q. In looking at the TPH fractions, what
 3 did you conclude?
 4 A. So we looked at TPH fractions. There
 5 were no exceedances of the RECAP Management
 6 Option-1 nonindustrial screening standards, so we
 7 did not move those forward in our analysis.
 8 Q. You're talking about the TPH mixtures?
 9 A. Yes. Yes.
 10 Q. And those exceeded RECAP MO-1 standards?
 11 A. The mixtures did when we took it to look
 12 at the fractions -- well, there were some mixtures
 13 that did, but when we looked at the fractions,
 14 those did not exceed the standards, so we did not
 15 further those in our analysis.
 16 Q. So there's no scientific or
 17 toxicological reason to carry forward TPH
 18 fractions for the remainder of your analysis; is
 19 that right?
 20 A. That's correct.
 21 Q. So with respect to constituents of
 22 potential concern, let's turn away from
 23 hydrocarbons. What other constituents did you
 24 look at?
 25 A. Well, we looked at all the constituents,

Page 194

1 but that also includes a number of metals as well
 2 that were measured in the soil.
 3 The only two that did not screen out
 4 through that process would be arsenic and barium;
 5 however, arsenic was in -- there was one -- I
 6 think one exceedance of arsenic. That was in an
 7 area that was not associated with Chevron
 8 operations. So we did not carry that through our
 9 analysis either. So barium, therefore, was the
 10 only compound that we carried through in our
 11 toxicological analysis.
 12 Q. Arsenic, you talked about it in Area 7
 13 right here on the slide?
 14 A. Yes.
 15 Q. That's not within Chevron's limited
 16 admission area; correct?
 17 A. Correct.
 18 Q. Did you look at chlorides?
 19 A. Well, I mean, we looked at chlorides,
 20 but from a toxicological and scientific
 21 standpoint, those don't -- chlorides in soil do
 22 not present a risk to human health. You simply,
 23 based on the default exposure parameters for soil,
 24 you cannot ingest enough chlorides from soil to
 25 ever be a risk to human health, so we didn't carry

Page 195

1 that forward in our analysis either.
 2 Q. So of all the constituents you looked
 3 at, barium was the only one that needed to be
 4 carried forward; correct?
 5 A. Correct.
 6 Q. Can you summarize again why that is?
 7 A. Yes. Because barium was the only
 8 compound that -- from Chevron areas in soil that
 9 carried through the MO-1 residential screening
 10 process.
 11 Q. And you used residential screening?
 12 A. We did. Yes.
 13 Q. And why is that?
 14 A. And we'll get into this a little more
 15 later, but residential represents the most
 16 health-protective screening scenario for a given
 17 property.
 18 Q. So going through the rest of your
 19 analysis, the next step is to look at potential
 20 exposure pathways; correct?
 21 A. Yes.
 22 Q. And you have it listed as exposure
 23 assessment?
 24 A. Yes.
 25 Q. So what pathways did you consider here?

Page 196

1 A. Well, we considered direct contact with
 2 soil, direct contact with water, and also the
 3 potential for consumption of wildlife on the
 4 property.
 5 Q. Give the panel an idea of what an
 6 exposure pathway analysis looks like and how you
 7 do that.
 8 A. Sure. So this is a little schematic
 9 that we've pulled together, but basically you have
 10 to have a source of that constituent or chemical,
 11 some type of mechanism release to the environment,
 12 then there has to be a media where that's retained
 13 or transported. So again, it could be soil, could
 14 be groundwater. Then there has to be a point of
 15 contact where a human receptor could come in
 16 contact with that media. And then there has to be
 17 an actual exposure route at that contact.
 18 Q. So here, you looked at what sources?
 19 A. Yeah. So here's a list of the sources
 20 that we looked at. On the left side, we have the
 21 potentially complete exposure pathways. And
 22 again, we determined that contact with soil was a
 23 complete exposure pathway, potentially, so that
 24 would be contact with soil on the skin, potential
 25 absorption through the skin, inhalation of dust

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

<p style="text-align: right;">Page 197</p> <p>1 from the soil, and also ingestion of soil. 2 On the other side, you'll see the 3 incomplete pathways. Groundwater pathway is 4 deemed incomplete based upon classification of 5 Groundwater 3, poor natural quality and yield and 6 the fact that there are no drinking water wells 7 within that shallow zone on the site or within a 8 mile of the site in the well survey. 9 Q. Can I stop you right there for a second, 10 Dr. Kind? 11 A. Yes. 12 Q. What if somebody wanted water at this 13 site? 14 A. Well, if somebody wanted water at this 15 site, there are really a couple of viable options. 16 One, the well survey that we did shows that people 17 who complete wells for drinking water within a 18 mile of the property complete them in the Chicot 19 Aquifer, which I think the shallowest of those 20 wells is about 125 feet and they go on down to 21 200-something feet. 22 The second is -- I think you've heard 23 earlier, there's municipal water that's available 24 throughout the site as well. 25 Q. And there is also a water well on this</p>	<p style="text-align: right;">Page 199</p> <p>1 exposure pathway there, so people can't be 2 exposed. If you can't be exposed, then there's no 3 risk. So we did not include those in our further 4 analysis. 5 Q. There's no scientific need to; correct? 6 A. That's correct. 7 Q. Now, with respect to soil exposure 8 pathways, what scenarios did you account for 9 there? I and know you said dermal inhalation and 10 ingestion. But with respect to potential land 11 uses or current land uses, what did you consider? 12 A. So we looked at two different exposure 13 scenarios. One would be industrial exposure 14 scenarios. So this would be things like farming, 15 petroleum E&P operations, you know, anything that 16 dealt with occupational-type exposure. 17 The other thing we looked at was what's 18 called a nonindustrial exposure scenario. That 19 relates to somebody actually having a residence 20 and residing on that property for 24 hours a day 21 for 350 days a year. 22 Q. All right. So now we have a 23 constituent. We have barium, and we have a 24 potential exposure pathway through soil. What's 25 next?</p>
<p style="text-align: right;">Page 198</p> <p>1 site completed on the Chicot; correct? 2 A. That is correct, yes. 3 Q. How did you determine whether 4 consumption of wildlife was an exposure pathway? 5 A. Yeah. So we looked at the consumption 6 of wildlife and, you know, there's really no 7 supporting evidence that that would be a 8 significant exposure pathway. A few reasons for 9 that. One, when you think of wildlife, they're 10 mobile and would move throughout the property and 11 these areas that we're talking about represent 12 very small geographical extent of the entire 13 property. Some animals are migratory, like ducks 14 and doves and things like that, so they may only 15 spend a fraction of their lifetime on that 16 property. 17 The other thing is, if you look 18 specifically a barium, it's just not a compound 19 that is really known to bioaccumulate in edible 20 tissues in animals. So you look at the potential 21 for exposure, and we deemed that that was not 22 significant in this case. 23 Q. For groundwater and wildlife, you say 24 incomplete pathways. That means what? 25 A. That means, again, that there's not an</p>	<p style="text-align: right;">Page 200</p> <p>1 A. So the next thing is to do our dose 2 response assessment where we actually calculate 3 what those potential doses would be using 4 methodology from RECAP, US EPA, and then comparing 5 those values to those toxicology benchmarks that I 6 discussed earlier. 7 Q. Could you explain for all of us the 8 significance of dose? 9 A. Sure. I'm trying not to belabor the 10 point too much, but as toxicologists, we view all 11 substances as potentially toxic and really it's 12 the dose that differentiate whether or not -- or 13 on the level of dose that differentiates whether 14 or not a given exposure will be toxic to that 15 person. And that's really kind of the foundation 16 and cornerstone of toxicology and also 17 pharmacology as well. 18 Q. And I think some of these other slides 19 help to explain this point a little bit better. 20 A. Yeah. So this is a quotation from 21 Casarett & Doull's, which is like the handbook, 22 textbook of toxicology. Again, if you look at the 23 italicized text, it's really the concentration, 24 the length of time, that's how you get your dose 25 and it has to be sufficient to have a toxic effect</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

<p style="text-align: right;">Page 201</p> <p>1 or manifestation.</p> <p>2 Just a quick example of a few with this</p> <p>3 concept, a couple examples. So water, you know, a</p> <p>4 quart and a half of water is safe. If you drink</p> <p>5 15 quarters at one time, that can be lethal.</p> <p>6 Aspirin, as we all know, a couple aspirin can be</p> <p>7 safe. If you have eight aspirin at a time, you</p> <p>8 can get ringing of the ears. If you have 30, you</p> <p>9 can get a bleeding ulcer in your stomach because</p> <p>10 of the acid. If you have 90 at a time, that could</p> <p>11 be a lethal dose. Lima beans actually contain</p> <p>12 cyanide. So one helping's good, but ten cups at a</p> <p>13 time has enough cyanide to be lethal. So these</p> <p>14 are just everyday examples of a dose response.</p> <p>15 Q. So to do your analysis of a potential</p> <p>16 dose here, what do you compare it to?</p> <p>17 A. So in this case, we looked at a few</p> <p>18 benchmarks. One is called the reference dose, and</p> <p>19 that is a health protective value that's derived</p> <p>20 by the EPA, US EPA, that's designed to be</p> <p>21 protective of even sensitive subpopulation for</p> <p>22 daily exposure for a lifetime. So we work with</p> <p>23 that. We also look at values in the scientific</p> <p>24 literature that have been shown to be like the</p> <p>25 lowest effect level that's been seen in the</p>	<p style="text-align: right;">Page 203</p> <p>1 These dots with the vertical bars</p> <p>2 represent hypothetical data points, and that's</p> <p>3 what the curve is drawn through, those data</p> <p>4 points.</p> <p>5 So key things to look at here, I talked</p> <p>6 about the effects levels from the literature. So</p> <p>7 this level here is called the LOAEL, this the</p> <p>8 Lowest Observable Adverse Effect Level. So that's</p> <p>9 the lowest concentration test that produced some</p> <p>10 type of effect. That's called the LOAEL. We'll</p> <p>11 talk about that in a minute.</p> <p>12 This is the No Observed Adverse Effect</p> <p>13 Level. This is the highest dose where you don't</p> <p>14 see an effect. So when you talk about something</p> <p>15 like a reference dose or a RECAP screening value,</p> <p>16 they're based off of these LOAELs and NOAELs, and</p> <p>17 what happens is, in this case, we have an example</p> <p>18 of a NOAEL. You say all right, that's the NOAEL,</p> <p>19 this was a study in laboratory rats. So we don't</p> <p>20 know exactly how humans are going to respond</p> <p>21 compared to rats, so we're going to add a</p> <p>22 protective factor. We don't know the variability</p> <p>23 within the human population, so we're going to add</p> <p>24 another protective factor. Maybe this was a</p> <p>25 three-month study instead of a full lifetime</p>
<p style="text-align: right;">Page 202</p> <p>1 scientific literature. So those are our main</p> <p>2 comparison benchmark points.</p> <p>3 Q. Okay. The reference dose that you</p> <p>4 mentioned is protective, isn't it?</p> <p>5 A. Yes. It's protective of even sensitive</p> <p>6 subpopulations.</p> <p>7 Q. Let's talk a little bit more about</p> <p>8 reference dose. I think we have two slides here</p> <p>9 to help that explanation. We'll start with this</p> <p>10 one right here. What does this one show us?</p> <p>11 THE WITNESS: Do you mind if I stand up and</p> <p>12 point at the screen?</p> <p>13 JUDGE PERRAULT: Go ahead. Just speak loud.</p> <p>14 A. Okay. I'll do that.</p> <p>15 So this draft is what we would call a</p> <p>16 dose response curve in toxicology. So if you look</p> <p>17 at the X axis, it's the log of the dose, so as you</p> <p>18 go out on the axis, it's a higher dose. This is</p> <p>19 the percent response. So this is the percent of a</p> <p>20 population. We can say it's a population of</p> <p>21 laboratory animals. So zero percent response up</p> <p>22 to 100 percent response. This blue line is the</p> <p>23 actual measurement of this response, so when you</p> <p>24 plot dose response on a log scale, you get the</p> <p>25 S-shaped or sigmoid-shaped response.</p>	<p style="text-align: right;">Page 204</p> <p>1 study, so we're going to add another protective</p> <p>2 factor. So you add protective factors in and then</p> <p>3 finally you get your reference dose here.</p> <p>4 So we know this reference dose is safe</p> <p>5 because we have all these safety factors in here,</p> <p>6 but we also know that it's conservative and it may</p> <p>7 not reflect the actual concentration of where that</p> <p>8 adverse health effect occurs. So we looked at</p> <p>9 both the reference doses and the LOAELs in this</p> <p>10 case for barium. If you want to go to the next</p> <p>11 slide.</p> <p>12 Q. Yeah, I like this slide.</p> <p>13 A. Yeah. This is actually a practical</p> <p>14 application of that. So this is a reference dose</p> <p>15 summary for a chemical called pyrene, which is a</p> <p>16 polycyclic aromatic hydrocarbon. It's actually</p> <p>17 found sometimes in aged petroleum. This is the</p> <p>18 concentration or the dose in milligrams of</p> <p>19 compound per kilogram of body weight per day.</p> <p>20 This is the LOAEL in -- in this study. This is a</p> <p>21 rat study. 125 milligrams per kilogram per day.</p> <p>22 This is the no observed adverse affect</p> <p>23 level of 75 milligrams per kilogram a day. Now,</p> <p>24 in order to derive this reference dose, these are</p> <p>25 the protective factors that are figured in. So</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 205

1 you've got ten-fold protective factor for
 2 intraspecies variability, humans to rats.
 3 Interspecies variability, variability among
 4 humans, another factor of ten for this being a
 5 sub-chronic or a weeks-long study instead of a
 6 years-long study. Another factor of three for
 7 lack of other studies, and then, if you're doing
 8 RECAP, there's another factor of ten if you're
 9 looking at the screening level of RECAP. So you
 10 end up with a dose of .003 milligrams per kilogram
 11 per day, which is thousands and thousands of times
 12 lower than the actual level that's the lowest
 13 level that's been shown to not have effects or
 14 have effects in this laboratory animal species.
 15 So there's a lot of that conservatism and health
 16 protection that's built into these values.
 17 Q. Where do the reference doses come from?
 18 A. The reference doses come from the EPA.
 19 They have a database called the Integrated Risk
 20 Information System where they derive and house all
 21 of these reference doses.
 22 Q. In other words, you're not making these
 23 up?
 24 A. That's correct.
 25 Q. These are published?

Page 206

1 A. That's correct.
 2 Q. So now we get to the last step. Step
 3 four, the risk characterization. Tell us a little
 4 bit about this.
 5 A. Yes. So the risk characterization
 6 involves taking what we learned about the exposure
 7 concentrations and the exposure of potential
 8 pathways and uses of the property, looking at the
 9 dose response assessment, what those results
 10 indicated, and then kind of combining that all
 11 together to determine whether or not there is a
 12 potential risk to users of the property.
 13 Q. And I believe here you mentioned that
 14 you did a very conservative analysis. Could you
 15 help the panel and the judge understand that?
 16 A. Yes. So when we say conservative in the
 17 terms of human health risk assessment,
 18 conservative means being health-protective. So
 19 there's a few things that we did here, different
 20 levels and layers of conservatism.
 21 The first thing we did was how we looked
 22 at the site data. So we looked at it multiple
 23 ways. So we looked at the maximum concentration
 24 of constituents on the site. So that would be
 25 from one location. We looked at the maximum

Page 207

1 location average. So oftentimes, there are split
 2 samples from the same location, so we would
 3 average those and look at maximum average of
 4 those. We looked at averages for the different
 5 areas of interest here, and then we also looked at
 6 what's called the 95 percent upper confidence
 7 limit, which is a statistical derivation of what
 8 the maximum, kind of, average exposure could be
 9 across that area. It's -- of all these values,
 10 it's still conservative, but it's the most
 11 realistic of the potential exposure scenarios.
 12 Q. And so what does this chart here on the
 13 side show with industrial and residential?
 14 A. Yes. Yeah. So as I mentioned earlier,
 15 we looked at both the industrial and residential
 16 exposure scenarios. So if you look at the left
 17 column, those are the different exposure
 18 parameters that we used, and you'll see industrial
 19 and residential on the other two columns. So the
 20 first difference there is the duration of
 21 exposure. An industrial exposure assumes 25 years
 22 of exposure. Residential can assume 30 years as
 23 an adult or six years as a child.
 24 The frequency of exposure, for
 25 industrial, you think somebody's out there for 50

Page 208

1 weeks a year, five-day workweek, that's 250 days.
 2 Residential is 350 days a year.
 3 The time is 8 hours a day for somebody
 4 who's working on a property versus 24 hours a day
 5 for someone who's living there.
 6 The ingestion rate of soil, this is
 7 incidental ingestion of soil on the hands to the
 8 mouth is 50 milligrams per day for an industrial
 9 scenario. For a residential scenario, it's either
 10 100 milligrams per day for adult or 200 milligrams
 11 per day for a child.
 12 Q. In calculating doses here, did you use
 13 the child or adult scenario?
 14 A. So we used the child scenario because
 15 that is the most conservative, the most
 16 health-protective. It assumes the greatest dose
 17 of all those scenarios.
 18 Q. With respect to ingestion rates, did you
 19 consider soil pica? Maybe the panel doesn't know
 20 what soil pica is. Would you mind explaining what
 21 that is?
 22 A. Yeah, sure. So these exposure values
 23 that we're dealing with, as far as exposure
 24 parameter for soil ingestion --
 25 MR. WIMBERLEY: I'm going object, Your Honor.

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 209	Page 211
<p>1 He's not discussed soil pica at all in his</p> <p>2 report, he didn't discuss soil pica anywhere</p> <p>3 in his deposition, and I'm not aware of what</p> <p>4 he's about to say.</p> <p>5 JUDGE PERRAULT: All right.</p> <p>6 How is this relevant?</p> <p>7 BY MR. GROSSMAN:</p> <p>8 Q. Dr. Kind, did you consider soil pica?</p> <p>9 A. It's something that we consider --</p> <p>10 MR. WIMBERLEY: I object, Your Honor.</p> <p>11 JUDGE PERRAULT: I'm asking --</p> <p>12 MR. GROSSMAN: Judge, it's a potential</p> <p>13 exposure scenario that they looked at and did</p> <p>14 not consider for very good reasons, and I'd</p> <p>15 like him to be able to explain that to you</p> <p>16 and the panel.</p> <p>17 JUDGE PERRAULT: It wasn't considered?</p> <p>18 MR. GROSSMAN: They considered it, and they</p> <p>19 ruled it out. So it's not in his report, but</p> <p>20 it's --</p> <p>21 JUDGE PERRAULT: So if it's ruled out, how is</p> <p>22 it relevant?</p> <p>23 MR. GROSSMAN: It's an assumption that I'd</p> <p>24 like him to speak to.</p> <p>25 JUDGE PERRAULT: I'm asking you: How is it</p>	<p>1 included in human health risk assessments unless</p> <p>2 there's specific reason to do so.</p> <p>3 Q. Thank you, Dr. Kind.</p> <p>4 So let's move to this next slide that</p> <p>5 shows two tables that are also included in</p> <p>6 Exhibit 4, which is your exhibit report.</p> <p>7 A. Yes.</p> <p>8 Q. Would you please explain to the panel</p> <p>9 and to the judge what these tables show?</p> <p>10 A. Yes. If you don't mind me getting up</p> <p>11 again.</p> <p>12 So these are tables from the expert</p> <p>13 report. They're identically set up. The</p> <p>14 difference here is the top table looks at wet</p> <p>15 weight results and the bottom table looks at dry</p> <p>16 weight results. So these, again, are this child</p> <p>17 residential scenario. Again, we mentioned barium</p> <p>18 was the only chemical that carried through. We</p> <p>19 looked at site max, site location average, the 95</p> <p>20 UCL for Area 6 because that was the area that had</p> <p>21 the highest 95 percent UCL and the 95 percent</p> <p>22 upper confidence level for the site as a whole.</p> <p>23 Total daily intake in milligrams per kilogram a</p> <p>24 day is the dose for that child receptor based on</p> <p>25 each of these concentrations. The next column is</p>
Page 210	Page 212
<p>1 relevant if they ruled it out?</p> <p>2 MR. GROSSMAN: I think the fact that he ruled</p> <p>3 it out and the reasons why is relevant.</p> <p>4 JUDGE PERRAULT: We'll hear that. Go ahead.</p> <p>5 BY MR. GROSSMAN:</p> <p>6 Q. So explain what soil pica is and then</p> <p>7 explain to the panel why you ruled it out here.</p> <p>8 A. Sure. So soil pica is ingestion of an</p> <p>9 unusual amount of soil. It's something that we</p> <p>10 consider when we do risk assessments, but it is a</p> <p>11 very site-specific and unique phenomenon, and</p> <p>12 typically that does not get carried forward in a</p> <p>13 risk assessment parameter.</p> <p>14 So we used 200 milligrams per kilogram</p> <p>15 per day -- or milligrams per day. That's the EPA</p> <p>16 and RECAP default amount of soil ingestion per</p> <p>17 child. That's a very conservative value in its</p> <p>18 own right because the studies show that's really</p> <p>19 about 80 milligrams per day per child. This</p> <p>20 assumes more than that. Soil pica is an event</p> <p>21 where the scientific literature might show that a</p> <p>22 child might ingest 5,000 or 1,000 milligrams of</p> <p>23 soil in a day typically maybe once or twice a</p> <p>24 year, so it's not a common event. And that</p> <p>25 behavior is not something that is generally</p>	<p>1 that reference dose that I showed you in those</p> <p>2 couple of figures. That is the health protective</p> <p>3 value from the EPA that says it's protective of</p> <p>4 even sensitive populations for a lifetime of</p> <p>5 exposure.</p> <p>6 Next is how many times below the</p> <p>7 reference dose the total daily intake was. So if</p> <p>8 you're below the reference dose, that means you're</p> <p>9 receiving less than that reference dose, and</p> <p>10 there's a margin of safety involved with that</p> <p>11 dose.</p> <p>12 The next is the lowest observed affect</p> <p>13 level of 63 milligrams per kilogram per day, and</p> <p>14 then the final column is how many times that daily</p> <p>15 dose is less than the lowest observed adverse</p> <p>16 effect level.</p> <p>17 And what you see here is that we're</p> <p>18 below the reference dose both for wet weight and</p> <p>19 for dry weight, which tells us there's a margin of</p> <p>20 safety related to potential barium exposures.</p> <p>21 And one thing I would note as well is we</p> <p>22 did look at site max as a screening tool, but in</p> <p>23 order for this to be true, you would assume that</p> <p>24 that child spends 24 hours a day 350 days a year</p> <p>25 at that one location where that maximum was</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

<p style="text-align: right;">Page 213</p> <p>1 recorded, and that's just not a realistic 2 scenario. So that's why I was saying that really 3 these UCLs assume kind of an even distribution 4 across that, either the Area 6 or the whole site, 5 so that's a more realistic type of exposure 6 scenario. 7 Q. And what these tables show, if I'm 8 reading them correctly, is that even in the 9 unrealistic scenario where a child is spending 350 10 days, 24 hours a day at the areas with the highest 11 concentrations, they're still not even approaching 12 the reference dose? 13 A. They are still less than the reference 14 dose; correct. 15 Q. So what does this tell you about barium 16 at the site? 17 A. Well, overall, this tells me that barium 18 at the site does not present a risk to human 19 health. 20 Q. It's below the reference dose? 21 A. Yes. 22 Q. And it's below the LOAEL? 23 A. That is correct. 24 Q. Now, we're talking about barium. And 25 the barium that you used in your analysis, is that</p>	<p style="text-align: right;">Page 215</p> <p>1 the species it is. 2 In this case, XRD indicates that the 3 barium is an insoluble form called barium, or 4 barium sulfate. So when we do our analysis, we 5 assume that all the barium is actually some type 6 of bioavailable barium, that the standards we're 7 working off of assume it's bioavailable, 8 potentially toxic. So we've done our calculations 9 and even assuming that it is soluble barium, 10 again, as I just showed you, that does not present 11 a risk to human health. But when you consider 12 that the barium is likely insoluble, likely barium 13 sulfate, then that just gives you an even greater 14 margin of safety to not have concern for a risk to 15 human health in the soil. 16 Q. So turning back to these two tables, 17 7.15 and 7.16, those are evaluating the soluble 18 bioavailable form of barium; correct? 19 A. Those are considering all that barium to 20 be bioavailable and soluble. 21 Q. And in your opinion, is the barium at 22 this site bioavailable? 23 A. Well, I think XRD would show there's a 24 lot of barium as barium sulfate, which would not 25 be bioavailable.</p>
<p style="text-align: right;">Page 214</p> <p>1 the same barium found at the site? 2 A. No. 3 Q. Explain that. Because I think the panel 4 would be interested to hear it. 5 A. Yes. So this is another, kind of, level 6 of health-protective that's built in. Barium can 7 be found in both soluble forms in the environment 8 and insoluble forms. Soluble forms like barium 9 carbonate or others -- barium chloride is one 10 you'd see in animal studies -- can actually be 11 absorbed into the body. Okay? 12 Barium sulfate is what's called 13 insoluble barium. And barium sulfate, or barite, 14 is what was used in drilling muds to add weight to 15 drilling muds. 16 So -- and it's essentially nontoxic. 17 Again, barium sulfate is what they use as a 18 contrast media for GI X-rays and things like that. 19 So the question that you ask is, you 20 know, is the barium here that we find on legacy 21 oil fields, is it barium sulfate? Is it barite? 22 Is it insoluble? Is it nontoxic? Or is it barium 23 chloride or some type of ionic form of barium? So 24 you can do a test called XRD which actually looks 25 at the mineralogy of the barium and can tell you</p>	<p style="text-align: right;">Page 216</p> <p>1 Q. So, Dr. Kind, in summary, can you give 2 us the breath of your opinions in this case? 3 A. Sure. Again, you know, the highlighted 4 summary is that the concentrations of constituents 5 in the soil don't represent a risk to human 6 health. We talked about the groundwater exposure 7 pathway not being complete and why that was. And 8 also, when we did our analysis, we ended up 9 carrying barium all the way through the toxicity 10 analysis and concluded that barium concentrations 11 in the soil were not sufficient to cause a 12 potential risk to users of the property. 13 MR. GROSSMAN: Thank you, Dr. Kind. 14 I'll pass the witness. 15 CROSS-EXAMINATION 16 BY MR. WIMBERLEY: 17 Q. Dr. Kind, Todd Wimberley. I deposed you 18 a few months ago. Do you remember? 19 A. Yes. 20 Q. First of all, do you believe that 21 there's contamination on this property? 22 A. I don't know what you mean by 23 "contamination." I think that's a legal term that 24 gets used in these hearings. 25 Q. Do you believe the property is suitable</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 217	Page 219
<p>1 for its intended use?</p> <p>2 A. Again, what my analysis showed is that</p> <p>3 there's no potential risk to human health for</p> <p>4 users of the property; so in that extent, I would</p> <p>5 say yes.</p> <p>6 Q. What's the intended use of the</p> <p>7 groundwater on this property?</p> <p>8 A. I don't believe there is an intended</p> <p>9 use.</p> <p>10 Q. So you believe there's no intended use</p> <p>11 for the groundwater on this property, it's not</p> <p>12 intended to be drunk, for instance?</p> <p>13 A. I don't recall seeing mention of that.</p> <p>14 What we know from the groundwater is there is a</p> <p>15 deep well into the Chicot Aquifer on the property</p> <p>16 and there's wells in the Chicot within the area.</p> <p>17 But that's my recollection of the use of</p> <p>18 groundwater in the general region around the</p> <p>19 property.</p> <p>20 Q. What's the intended use of the shallow</p> <p>21 groundwater on this property?</p> <p>22 A. Again, I'm not aware that there is one.</p> <p>23 Q. Did you do anything to figure out what</p> <p>24 the intended use was?</p> <p>25 A. Again, I don't recall seeing any</p>	<p>1 manganese in that water that render it unsafe</p> <p>2 naturally without treatment.</p> <p>3 Q. I'm talking about the benzene and the</p> <p>4 barium.</p> <p>5 A. Again, I've -- you know, we talked about</p> <p>6 benzene during my depo, and I told you before that</p> <p>7 I couldn't find anything in the scientific</p> <p>8 literature that showed those levels would be</p> <p>9 unsafe. And since then, I've looked at both</p> <p>10 cancer and noncancer values for benzene, and the</p> <p>11 concentration at that one location would not</p> <p>12 indicate that there would be adverse health</p> <p>13 effects if you drank that water.</p> <p>14 MR. WIMBERLEY: So, listen now, he's telling</p> <p>15 you that he can't say it's safe to drink.</p> <p>16 BY MR. WIMBERLEY:</p> <p>17 Q. How many places on the property did you</p> <p>18 do the XRD analysis?</p> <p>19 A. I did not do that myself. I think ERM</p> <p>20 did that with two of the higher barium</p> <p>21 concentration locations --</p> <p>22 Q. Did you order the XRD analysis?</p> <p>23 A. I don't recall doing that. I think that</p> <p>24 was maybe done before we got involved.</p> <p>25 Q. Okay. So this whole thing you went</p>
Page 218	Page 220
<p>1 intended use and we're talking about a GW 3 with</p> <p>2 poor water quality, naturally poor water quality</p> <p>3 and yield, so --</p> <p>4 Q. Did you ask Mr. Henning what his</p> <p>5 intended use was?</p> <p>6 A. I haven't spoken to Mr. Henning.</p> <p>7 Q. Did you do anything to investigate what</p> <p>8 the intended use of the shallow groundwater was on</p> <p>9 this property?</p> <p>10 A. It's my understanding, based upon the</p> <p>11 analyses, that that water really is not usable</p> <p>12 water.</p> <p>13 Q. So if Mr. Henning intends to use it to</p> <p>14 give to his grandchild, are you going to tell him</p> <p>15 he can't do it?</p> <p>16 A. I'm not going to tell Mr. Henning</p> <p>17 anything. I'm just telling you what the science</p> <p>18 shows.</p> <p>19 Q. Would you tell him it's unsafe?</p> <p>20 A. Again, I wouldn't tell him what he would</p> <p>21 or wouldn't do with that groundwater.</p> <p>22 Q. Is it safe for Mr. Henning to give the</p> <p>23 shallow groundwater to his grandchildren on a</p> <p>24 daily basis?</p> <p>25 A. You've got high levels of iron and</p>	<p>1 through with Mr. Grossman about how you believe</p> <p>2 the barium on the property is barite and not</p> <p>3 soluble barium, this all depends on the XRD</p> <p>4 analysis; right? That's the only proof you have?</p> <p>5 A. Well, again, you have that, combined</p> <p>6 with the knowledge that the type of barium that's</p> <p>7 used in E&P operations is barium sulfate, that's</p> <p>8 the additive that's used in drilling mud.</p> <p>9 Q. The only testing you did to determine</p> <p>10 what type of barium was on the property was the</p> <p>11 XRD analysis that was done; correct?</p> <p>12 A. I believe that's the only testing that</p> <p>13 was done --</p> <p>14 Q. That only happened in two places; right?</p> <p>15 A. Yes. Typically, in order to do that</p> <p>16 analysis, you have to have a sufficient</p> <p>17 concentration of barium in the sample to do that.</p> <p>18 So typically, you select a couple of the higher</p> <p>19 barium concentrations samples to do that analysis.</p> <p>20 Q. And you only did it in two spots;</p> <p>21 correct?</p> <p>22 A. Yes.</p> <p>23 Q. Okay. You don't have any testing to</p> <p>24 show what type of barium was occurring on any</p> <p>25 other part of the property other than those two</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

<p style="text-align: right;">Page 221</p> <p>1 spots?</p> <p>2 A. Again, you sample the highest ones,</p> <p>3 higher ones that you can find and analogize that</p> <p>4 to the others.</p> <p>5 Q. Are you aware that there are microbes</p> <p>6 that could break down barium sulfate?</p> <p>7 A. Not specifically. There are,</p> <p>8 obviously -- I mean, there are</p> <p>9 sulfate-consuming microbes, but I haven't done</p> <p>10 that specifically.</p> <p>11 Q. Is it something that you've never</p> <p>12 studied?</p> <p>13 A. I mean, I've studied it in general but</p> <p>14 not specifically to barium.</p> <p>15 Q. Did you do anything to understand</p> <p>16 whether or not the microbes in this property are</p> <p>17 able to break down the barium sulphate into barium</p> <p>18 sulfide, for instance, or barium carbonate?</p> <p>19 A. I didn't. And again, it doesn't really</p> <p>20 matter for my analysis because I assumed all the</p> <p>21 detected barium was bioavailable, so that's really</p> <p>22 not germane --</p> <p>23 Q. That's not something you did?</p> <p>24 A. Again, no. I took the health protective</p> <p>25 assumption that all that barium was indeed</p>	<p style="text-align: right;">Page 223</p> <p>1 used methodology from RECAP, methodology from US</p> <p>2 EPA, but I did not do a regulatory RECAP risk</p> <p>3 assessment.</p> <p>4 Q. You were able to do what made more sense</p> <p>5 as a scientist; right? Looked at this from a</p> <p>6 science perspective?</p> <p>7 A. Well, I looked at it from a toxicology</p> <p>8 perspective. I went beyond standard human health</p> <p>9 risk assessment and did a toxicology assessment.</p> <p>10 Q. So if something in EPA rules or</p> <p>11 something in RECAP rules maybe didn't make sense</p> <p>12 to you as a scientist, you were free to disregard</p> <p>13 those and explain to this jury or this panel why</p> <p>14 your analysis makes sense; right?</p> <p>15 A. I don't know what you mean by disregard.</p> <p>16 Again, I used methodology from both of those --</p> <p>17 Q. Did you use all the RECAP methodology?</p> <p>18 Did you follow every letter of the law?</p> <p>19 A. Again, I used the RECAP methodology that</p> <p>20 was germane to exposure parameters in calculating</p> <p>21 doses and screening and things of that nature.</p> <p>22 Q. Did you identify AOIs in accordance with</p> <p>23 RECAP?</p> <p>24 A. Again, I did not do that. That's</p> <p>25 something that Mrs. Levert did, who did the</p>
<p style="text-align: right;">Page 222</p> <p>1 bioavailable, so it really doesn't matter because</p> <p>2 I assumed it was soluble, not insoluble.</p> <p>3 Q. And you don't deny that barium sulfate</p> <p>4 can be broken down by microbes into barium</p> <p>5 sulphide or barium carbonate?</p> <p>6 A. I told you I did not do that analysis,</p> <p>7 so I can't tell you either way.</p> <p>8 Q. The analysis that you did was not a</p> <p>9 strictly RECAP analysis; right?</p> <p>10 A. I did an analysis that used RECAP and</p> <p>11 EPA methodology, but I went beyond your standard</p> <p>12 RECAP analysis to actually do the toxicology</p> <p>13 assessment.</p> <p>14 Q. And I think you and I went back and</p> <p>15 forth on this in your deposition a little bit,</p> <p>16 and, kind of, I think where we ended up was, it</p> <p>17 was there fair to say your analysis was guided by</p> <p>18 RECAP but maybe it didn't comply with each letter</p> <p>19 of the law of RECAP; is that correct? Is that</p> <p>20 fair?</p> <p>21 A. I did not do a RECAP compliance</p> <p>22 assessment. That's what Mrs. Levert did.</p> <p>23 Q. So you weren't bound in your assessment</p> <p>24 by each and every rule of RECAP; correct?</p> <p>25 A. Yeah, I guess that's correct. Again, I</p>	<p style="text-align: right;">Page 224</p> <p>1 regulatory risk assessment.</p> <p>2 Q. Can we agree that in health risk</p> <p>3 assessment the RECAP, the linchpin of the whole</p> <p>4 thing really is what's that compliance</p> <p>5 concentration or what's that concentration that we</p> <p>6 see in the ground?</p> <p>7 A. Well, the exposure ^point concentration</p> <p>8 is certainly important but --</p> <p>9 Q. That drives the whole boat; right?</p> <p>10 A. Well, it's one of the factors. There's</p> <p>11 a lot of factors that go into the screening</p> <p>12 process and calculating doses --</p> <p>13 Q. And the data points --</p> <p>14 MR. GROSSMAN: Todd, let him finish his</p> <p>15 answers.</p> <p>16 BY MR. WIMBERLEY:</p> <p>17 Q. Go ahead.</p> <p>18 A. I was just saying there are a lot of</p> <p>19 factors that go into doing that assessment and</p> <p>20 calculating that dose or screening, whichever</p> <p>21 you're doing.</p> <p>22 Q. The data points that go into making that</p> <p>23 concentration are of paramount importance; right?</p> <p>24 A. They are one of the important factors.</p> <p>25 Q. And you didn't follow the RECAP rules</p>

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 225

1 about which data points go into that concentration
 2 in your analysis; correct? Because you didn't do
 3 the AOIs?
 4 A. Well, I worked with the areas that had
 5 been established by Mrs. Levert.
 6 Q. Which are not AOIs under RECAP; right?
 7 A. I don't know the distinction to make
 8 ^there.
 9 Q. So you can't sit here today and tell
 10 this panel that those areas of interest that have
 11 been identified in the ERM report are actually
 12 AOIs under RECAP?
 13 A. What I can tell the panel is that I
 14 looked at all the data from those individual areas
 15 in my assessment.
 16 Q. Including the data points that would be
 17 outside the AOI?
 18 A. Well, it would depend on which way.
 19 Again, I looked at site maxes, I looked at
 20 location averages and averages for those areas.
 21 So I looked at -- again, a number of different
 22 ways to look at those -- those data.
 23 Q. Okay.
 24 And when you do your analysis for soil
 25 ingestion under a child scenario -- which is what

Page 226

1 did you; correct?
 2 A. Yes.
 3 Q. That's one of the analysis that you did.
 4 What we're trying to discuss there or
 5 determine there or analyze there, how much soil a
 6 kid is going to get in its mouth if it lives
 7 there? Is that in general how you would describe
 8 that?
 9 A. Well, there's a daily ingestion rate up
 10 to that, yes.
 11 Q. What we're trying to measure is how many
 12 times a kid is going to go outside and get dust
 13 from the carport and go in its mouth, we're trying
 14 to figure out how much soil is going in that kid's
 15 mouth?
 16 A. Again, that's the daily, that
 17 200 milligrams per day ingestion rate.
 18 Q. And that's driven by -- one of the other
 19 variables in that equation is what's the
 20 concentration that we're looking at; right?
 21 A. Not in that equation, no.
 22 Q. In the equation about what the dose is
 23 that the kid's getting, it's concentration times
 24 exposure equals dose; right?
 25 A. Yes. But you were asking me if what's

Page 227

1 in the soil drives how much a child takes into
 2 their mouth.
 3 Q. No. I'm not asking that. I'm asking
 4 how much dosage he gets from that soil that gets
 5 in his mouth?
 6 A. Well, dose is a function of how much
 7 soil and the concentration of the constituent in
 8 the soil.
 9 Q. So the higher the concentration of the
 10 soil that the kid is encountering, the higher dose
 11 they're going to get because they're eating the
 12 same amount of soil under your scenario; right?
 13 A. Assuming the same ingestion rate.
 14 Q. But yet -- and where's the barium on the
 15 site?
 16 A. Barium is in the upper -- most of it's
 17 in the upper couple feet of soil.
 18 Q. Upper 2 feet; right?
 19 A. Yes.
 20 Q. How many data points did you use in your
 21 concentration beneath 2 feet? All of them; right?
 22 All the way down to 50 feet?
 23 A. Not all the way down to 50 feet, no.
 24 Q. You didn't?
 25 A. No. The barium data are limited to the

Page 228

1 top 12 feet. And like when we look at soil max,
 2 for example, that's typically in the zero to
 3 2-foot range.
 4 Q. You used -- you're going to dispute with
 5 me that you used all the data down to feet 15?
 6 A. Well, so it depends. So if you're
 7 looking at the site max, for example, or max
 8 location average, those tended to be, I think, in
 9 the top 2 feet. But when you look at a UCL, RECAP
 10 says that they consider anything of 15 feet or
 11 less in depth to be surface soil, so you use that
 12 entire data set.
 13 Q. But you weren't bound by RECAP; right?
 14 A. Well, again, I told you I used RECAP
 15 when calculating my exposure parameters.
 16 Q. If I'm trying to figure out how much
 17 dirt the kid is going to get in its mouth, does it
 18 make sense to look at the dirt that's 12 feet
 19 deep?
 20 A. RECAP will tell you it does.
 21 Q. You weren't bound by RECAP; you were
 22 bound by science and what makes sense; right?
 23 A. Again, I used the RECAP methodology to
 24 calculate that. And when you look at soil maxes
 25 or max location averages, that gives you your

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 229

1 potential highest exposure regardless of what
 2 depth that was here. It happened to be zero to
 3 2 feet, so we still have that level of
 4 protectiveness there.
 5 Q. But conveniently, RECAP lets you average
 6 that down with all the zeros at 10 to 12 feet?
 7 A. RECAP says that that is how you
 8 calculate that concentration for the AOI.
 9 Q. Speaking of the 200 milligrams a day,
 10 since you didn't talk about pica in your report or
 11 in your deposition and I don't know what you're
 12 going to say, I'm going to ask you about it.
 13 How much soil does a pica child ingest
 14 on a daily basis?
 15 A. Well, it's not really a daily basis. It
 16 tends to be episodic events of a couple times a
 17 year. What I've seen, the literature shows 500 to
 18 1,000 milligrams, even maybe a couple thousand
 19 milligrams at a time.
 20 Q. Are you talking acute pica or
 21 sub-chronic pica?
 22 A. I think what the literature would show
 23 is that tends to happen on acute episodic bases.
 24 Q. Do you know what RECAP has to say about
 25 pica children?

Page 230

1 A. I did look at that. I don't remember
 2 exactly what it says. I think it says that's a
 3 site-specific type of parameter approach.
 4 Q. But you didn't -- so explain to me why
 5 you didn't consider pica children in your
 6 analysis.
 7 A. Well, again, pica is something that you
 8 think about when you approach a site, but if you
 9 don't have any specific reason to include that,
 10 it's a site-specific parameter and that's
 11 typically or actually almost never included in a
 12 risk assessment unless you have reason to believe
 13 differently.
 14 Q. So in your scenario, you didn't do it
 15 because there's no pica child living at this
 16 property?
 17 A. Again, that's a rare event. And when we
 18 look at the soil ingestion rates that we do
 19 include, the 200 milligrams per day, that's
 20 actually about almost three times higher than what
 21 the studies show children actually consume on a
 22 daily basis. So there's, again, a protective
 23 factor built in there. So pica specifically
 24 didn't figure into that.
 25 Q. What's the intended future use of this

Page 231

1 property?
 2 A. The intended future use that I saw was
 3 more of the same, agricultural and potential
 4 recreational use as a hunting camp or fishing
 5 camp.
 6 Q. Do you have any idea if any of
 7 Mr. Henning's children or grandchildren want to go
 8 live at this property?
 9 A. They may or may not. But again, I did
 10 my assessment assuming that was a possibility when
 11 I did that nonresidential --
 12 Q. You just assumed that a pica child
 13 wouldn't live there?
 14 A. Again, pica is not a standard
 15 occurrence, so that is not a standard assumption
 16 when doing health risk assessment.
 17 Q. So let's just get this straight. You
 18 didn't do the work to say it would be safe for a
 19 pica child to live there; is that correct?
 20 A. Again, I didn't include that
 21 specifically in my analysis because that is not --
 22 it's not something that is common or works its way
 23 into human health risk assessment.
 24 MR. WIMBERLEY: Scott, will you put up
 25 Exhibit GGG 75. This is RECAP.

Page 232

1 Blow it up.
 2 (Discussion off record.)
 3 MR. WIMBERLEY: Can I put this on the Elmo?
 4 Zoom in on the acute health risk part.
 5 BY MR. WIMBERLEY:
 6 Q. Did you know that RECAP asks you to look
 7 at pica and possibly low its threshold based on
 8 that?
 9 A. Again, I think pica is considered a
 10 site-specific potential, and if it's there, then
 11 you would consider it.
 12 Q. So you would only consider it if there
 13 was a pica child there; right?
 14 A. That would be -- that would be --
 15 Q. Under your analysis?
 16 A. That would be the basis for doing that.
 17 Again, as I said earlier, it may be --
 18 Q. So we're not going to protect the future
 19 for pica children?
 20 A. Again, that may be more of an acute
 21 toxicity issue. We're looking at chronic toxicity
 22 here. If you were to do the acute analysis, you'd
 23 find those screening values would be much higher
 24 than what they are, so... but I haven't done that,
 25 here again.

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 233

1 Q. And how much did you say you used for
 2 milligrams per kilogram per day for the child or
 3 200 milligrams --
 4 A. It's 200 milligrams of soil per day.
 5 Q. How much does RECAP ask you to use?
 6 A. I don't think RECAP's asking you to use.
 7 They mention the potential of up to 25 to 60 grams
 8 per day.
 9 Q. So that's five times 60. So what's that
 10 math? 300 times higher than what you're using?
 11 A. It's -- I haven't done the math, but
 12 it's -- so it would be a half a gram per day,
 13 or --
 14 Q. No. 23 to 60?
 15 A. 200 would be --
 16 Q. And you're using a fifth of a gram per
 17 day?
 18 A. Would be 200.
 19 Q. I think it's 300 times higher --
 20 A. Yes.
 21 Q. -- than what you assumed?
 22 A. Again, that pica assumes a higher level.
 23 But you only use that when you have evidence that
 24 that's occurring.
 25 Q. Since I didn't see this until you walked

Page 234

1 up onto the stand, I'm going to ask your colleague
 2 here: If you could pull up Slide No. 24 from his
 3 presentation on the board.
 4 Now, you have a column here that says
 5 that your calculations show that these doses that
 6 you're assuming under your scenario are three to
 7 four to five to 14 or two to three to four to five
 8 times higher than the reference dose -- or lower
 9 than the reference dose --
 10 A. That would be lower.
 11 Q. -- right?
 12 A. That would be lower.
 13 Q. If that child ingested 300 times the
 14 amount that you're assuming in this model, those
 15 numbers would be way above the reference dose,
 16 wouldn't it?
 17 A. Well, that would not be the right
 18 comparison because --
 19 Q. This number would be 150 --
 20 A. Because the reference dose is a lifetime
 21 average daily dose. Pica is an acute -- as it's
 22 said in RECAP, an acute situation, so you would
 23 make a different comparison to acute values, not a
 24 lifetime value like that.
 25 Q. Up to 15 years; right? Under EPA

Page 235

1 guidance?
 2 A. Again, pica is acute. It's not a daily
 3 dose like what we're talking about there, so it
 4 would be a different type of exposure scenario.
 5 Q. This would be minus 150 percent?
 6 A. Again, that would not be a valid
 7 comparison to make.
 8 Q. But you didn't do that analysis? You
 9 didn't analyze whether the property was safe for a
 10 pica child?
 11 A. Again, there's no evidence of pica.
 12 Pica is a rare event. It's not something that is
 13 considered in site risk assessments like this
 14 unless there's specific information related to
 15 that. So no, I did not.
 16 Q. So under your professional opinion,
 17 making a concession or a concern or a change to
 18 your analysis to evaluate for pica children should
 19 only happen if there's a pica child on the
 20 property? Will you disregard the future and the
 21 possibility that there might be a pica child on
 22 the property in the future?
 23 A. Again, you're looking at what the
 24 typical user of a property would be. Pica is a
 25 rare occurrence, and if you have specific

Page 236

1 information, you would include that. But again,
 2 that is not standard practice for a human health
 3 risk assessment, to just assume there would be a
 4 pica child in the future on the property.
 5 MR. WIMBERLEY: Take that down, please.
 6 Thank you.
 7 BY MR. WIMBERLEY:
 8 Q. You didn't analyze groundwater; correct?
 9 A. I analyzed whether or not that exposure
 10 pathway would likely be complete, but I did not go
 11 beyond that because it was not a complete exposure
 12 pathway.
 13 Q. You didn't do a toxicological health
 14 risk assessment on the groundwater, the quality of
 15 the groundwater as it exists in the ground,
 16 whether or not it's safe to drink?
 17 A. Again, because that pathway was not
 18 complete.
 19 Q. But you didn't do that; right?
 20 A. Well, again, if the pathway's not
 21 complete, you don't carry through the next step,
 22 so I did not --
 23 Q. I understand that you said the pathway's
 24 not complete. But you didn't do the second part
 25 of that analysis; correct?

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 237

1 MR. GREGOIRE: Mr. Wimberly's going to have
 2 to let the witness speak. I've heard him
 3 interrupt the witness on at least 20
 4 occasions, and we've tried to be flexible on
 5 it, but please let him give his answer.
 6 A. Because the pathway was not complete, I
 7 did not proceed with that health analysis because
 8 there's no exposure; and if there's no exposure,
 9 there can be no risk.
 10 BY MR. WIMBERLEY:
 11 Q. You did not proceed. Okay. I think I
 12 got it there.
 13 So you have a number of reasons you
 14 think that the groundwater pathway is incomplete.
 15 And they all look to me like kind of your present
 16 assessment of the facts. What makes you think the
 17 groundwater pathway won't be complete in the
 18 future?
 19 A. Well, again, it's based on multiple
 20 lines of reasoning. One is there have never been
 21 drinking water wells completed in that shallow
 22 zone on the property. There aren't any in those
 23 shallow zones within a mile of the property. The
 24 water is of natural poor quality and yield. And
 25 there's already a deeper well on the property.

Page 238

1 There's deeper wells in the region, and there's
 2 municipal water going to the area as well.
 3 Q. If Mr. Henning wants to drill a 50-foot
 4 well on the property, there's nothing to stop him;
 5 right?
 6 A. Other than, again, yield and quality of
 7 the groundwater and those other factors.
 8 Q. Well, we see there are at least ten
 9 places where we've already drilled wells at less
 10 than 50 feet that got thousands of gallons per
 11 day; right?
 12 A. He can drill a well. But again, those
 13 factors would factor into whether or not that was
 14 a viable well.
 15 Q. So you think it would just be
 16 unreasonable for him to drill a well?
 17 A. Again, I'm not sure that would make
 18 sense from a water quality standpoint. People
 19 have not done that within, again, the area. It's
 20 not a regional thing. If you're drilling a well
 21 50 feet, I don't know why you wouldn't go down
 22 another 100 feet to get to the Chicot.
 23 Q. What if I just want to?
 24 A. Again, you can do what you what. It's
 25 your property, but it's a matter of what makes

Page 239

1 sense.
 2 Q. Is there a safe level of benzene in
 3 groundwater, drinking water?
 4 A. From what I've seen, the EPA has an MCL
 5 of 5 micrograms per liter, which is -- which is
 6 that drinking water standard. When you look at
 7 the scientific literature, the levels that
 8 would -- well, levels that low don't cause actual
 9 harm. But again, that is a conservative
 10 health-based value related to protection of public
 11 water sources anyway.
 12 Q. So 5 micrograms per liter?
 13 A. That is the maximum contaminate level
 14 set by the US EPA.
 15 MR. WIMBERLEY: I think that's all the
 16 questions I have. Thank you.
 17 MR. GROSSMAN: No redirect, Your Honor.
 18 JUDGE PERRAULT: Does the panel have any
 19 questions?
 20 PANELIST OLIVIER: Can we take like a 10- or
 21 15-minute break?
 22 JUDGE PERRAULT: You need 10 or 15?
 23 PANELIST OLIVIER: Ten.
 24 JUDGE PERRAULT: Ten-minute break.
 25 (Recess taken at 2:39 p.m. Back on record

Page 240

1 at 2:56 p.m.)
 2 JUDGE PERRAULT: Today's date is February 6.
 3 It's now 2:56. I'm Charles Perrault. I had
 4 asked the panel if they had any questions for
 5 our last witness, Mr. Kind. It's my
 6 understanding y'all do not.
 7 PANELIST OLIVIER: That's correct.
 8 JUDGE PERRAULT: And thank you very much.
 9 Y'all talked about Exhibit 4. Have you
 10 offered that into evidence?
 11 MR. GROSSMAN: Yes, Your Honor. Offer, file,
 12 and introduce Exhibit 4 and including all
 13 appendices, tables, and attachments.
 14 JUDGE PERRAULT: Any objection?
 15 MR. WIMBERLEY: No, Your Honor.
 16 JUDGE PERRAULT: No objection. So ordered.
 17 Exhibit 4 is admitted.
 18 JUDGE PERRAULT: There was Exhibit GGG. Are
 19 you trying to offer that now?
 20 MR. WIMBERLEY: It's not necessarily, Your
 21 Honor.
 22 JUDGE PERRAULT: Okay.
 23 All right. Call your next witness.
 24 MR. GREGOIRE: Judge, our next witness will
 25 be Dr. Helen Connelly. Her testimony, at

DNR HEARING - HENNING MGMT. VS. CHEVRON DAY 1

Page 241	Page 243
<p>1 least her direct, will last more than an 2 hour. I know that this day ends at 4:00 p.m. 3 We propose, that is, Chevron, we propose that 4 we start her first thing in the morning. 5 This proceeding has gone a lot more 6 efficiently than we anticipated. We've gone 7 over four witnesses today, but we do not want 8 to break up her direct. So we would ask, 9 it's at your pleasure, however you want to 10 handle it. 11 JUDGE PERRAULT: I want to do whatever helps 12 y'all present your case. Any objection to 13 that? 14 MR. CARMOUCHE: I would just ask that the 15 same rules apply, Your Honor. 16 JUDGE PERRAULT: I'm going to treat everybody 17 the same. If I forget to do so, you let me 18 know. 19 Any objection to that, starting in the 20 morning? 21 PANELIST OLIVIER: No. 22 JUDGE PERRAULT: All right. We'll start at 23 9:00 o'clock tomorrow. And if there's 24 nothing further, this hearing is adjourned. 25 (Hearing adjourned at 2:57 p.m.)</p>	<p>1 REPORTER'S CERTIFICATE 2 I, Dixie Vaughan, Certified Court 3 Reporter (Certificate #28009) in and for the State 4 of Louisiana, as the officer before whom this 5 testimony was taken, do hereby certify that on 6 Monday, February 6, 2023, in the above-entitled 7 and numbered cause, the PROCEEDINGS, after having 8 been duly sworn by me upon authority of R.S. 9 37:2554, did testify as hereinbefore set forth in 10 the foregoing 242 pages; 11 12 That this testimony was reported by me 13 in stenographic shorthand, was prepared and 14 transcribed by me or under my personal direction 15 and supervision, and is a true and correct 16 transcript to the best of my ability and 17 understanding; 18 19 That the transcript has been prepared in 20 compliance with transcript format guidelines 21 required by statute or by rules of the board; 22 23 That I have acted in compliance with the 24 prohibition on contractual relationships, as 25 defined by Louisiana Code of Civil Procedure</p>
Page 242	Page 244
<p>1 REPORTER'S PAGE 2 I, DIXIE VAUGHAN, Certified Court 3 Reporter in and for the State of Louisiana, (CCR 4 #28009), as defined in Rule 28 of the Federal 5 Rules of Civil Procedure and/or Article 1434(B) of 6 the Louisiana Code of Civil Procedure, do hereby 7 state on the Record: 8 That due to the interaction in the 9 spontaneous discourse of this proceeding, dashes 10 (--) have been used to indicate pauses, changes in 11 thought, and/or talkovers; that same is the proper 12 method for a Court Reporter's transcription of 13 proceeding, and that the dashes (--) do not 14 indicate that words or phrases have been left out 15 of this transcript; 16 That any spelling of words and/or names 17 which could not be verified through reference 18 material have been denoted with the phrase 19 "(phonetic)"; 20 That (sic) denotes when a witness stated 21 word(s) that appears odd or erroneous to show that 22 the word is quoted exactly as it stands. 23 24 DIXIE VAUGHAN, CCR 25</p>	<p>1 Article 1434 and in rules and advisory opinions of 2 the board; 3 4 That I am not of Counsel, nor related to 5 any person participating in this cause, and am in 6 no way interested in the outcome of this event. 7 8 SIGNED THIS THE 22ND DAY OF FEBRUARY, 9 2023. 10 11 12 13 DIXIE VAUGHAN 14 Certified Court Reporter (LA) 15 Certified LiveNote Reporter 16 17 18 19 20 21 22 23 24 25</p>